

Global Operations - EHS

James Hunt

Manger, Global Remediation & EHS Due Diligence

April 15, 2015

Remediation and Reuse Branch Land and Chemicals Division United States Environmental Protection Agency, Region 5 77 West Jackson Boulevard, LU-9J Chicago, IL 60604

Attention:

Ms. Jean Greensley

Corrective Action Section

Subject:

Progress Report, Fourth Quarter 2014 & First Quarter 2015

Delphi Automotive Systems, LLC

Energy & Chassis Systems and Safety & Interior Systems Facility

Vandalia, Ohio

US EPA ID #OHD 052 151 701 US EPA ID #OH0 000 048 454

Dear Ms. Greensley:

This submittal constitutes the progress report for work undertaken during the fourth quarter of 2014 and first quarter of 2015, related to the above-referenced Facility. This work is being conducted in accordance with RCRA 3008(h) Administrative Order on Consent, Docket No. R8H-5-02-001, January 22, 2002.

Work Performed Fourth Quarter 2014 (October 1, 2014 – December 31, 2014) and First Quarter 2015 (January 1, 2015 – March 31, 2015)

- Twenty-seven (27) monitoring wells, consisting of five (5) Top of Rock, nine (9) Sugar Rock, and thirteen (13) Overburden locations, were sampled and analyzed during the fourth quarter 2014 as part of the routine sampling program (Figure 1, Tables 1-2).
- One overburden monitoring well, MW-806, was sampled during first quarter 2015 for comparison to elevated third quarter 2014 results for cis-1,2-DCE in this well.
- Two (2) surface water samples from selected locations along the unnamed tributary of North Creek were collected and analyzed during the fourth quarter 2014 and first quarter 2015 (Figure 2, Table 3).
- Conducted six (6) rounds of Sugar Rock and Intermediate Bedrock water levels, two (2) rounds of Top of Rock, and two (2) rounds of Overburden water levels (Figures 3-16; Attachment A).

- Sampled and analyzed monthly groundwater migration control system monitoring points, consisting of extracted Sugar Rock and Overburden (Water Table/First Sand and Second Sand) groundwater prior to treatment and treated groundwater effluent for NPDES compliance (Table 4).
- Sampled private potable water well on November 18, 2014, at 10440 Cassel Road as part of ongoing semi-annual monitoring at this location.
- Transmitted results of private well sampling at 10440 Cassel Road to the property owner. Results show no detections of constituents of concern.
- Continued operation of the groundwater migration control system. Fourth quarter 2014 and first quarter 2015 monthly discharge reports, system activity logs, site inspection checklists, and system shutdown reports are included in Attachments C-F, respectively.
- An acid chemical wash of the air stripper and associated piping was completed on November 18, 2014.
- Replaced migration control treatment system piping from equalization tank to air stripper November 19-20, 2014. This was conducted to address observed reduced flow capacity in the system and to improve system maintenance. PVC pipe, which had been restricted due to precipitated iron build-up, was replaced with PVC flexible hose with quick-connect fittings.
- A new transducer and control module were installed on the Overburden (Water Table/First Sand) recovery system. Overburden groundwater recovery was restored to normal operation on January 20, 2015.
- The second sand recovery well pump was replaced on December 30, 2014, due to pump failure.
- Due to physical fouling, the granular activated carbon in both carbon vessels was replaced on March 3-4, 2015.
- Reviewed surface water sampling results and historic records of storm sewer modifications, and developed scope of work for evaluation of intermittent elevated TCE concentrations observed in unnamed tributary to North Creek. Initial investigation work will consist of four rounds of sampling of one surface water location in the unnamed tributary to North Creek and three storm sewer discharges into a junction box near the Post 3 plant entrance. One round of sampling was completed on March 17, 2015.
- Continued discussions with Spears Property Management (Spears) regarding long term access to monitoring wells and installation of a new well on their property north of Northwoods Blvd. This property consists of approximately 17.2 acres purchased by Spears from Pilot Travel Centers (Pilot) during February, 2014, located northeast of the intersection of Northwoods Blvd. and Dixie Hwy. between the new (Pilot) Flying J Travel Center and the Dayton International Airport. This property is part of the Facility identified in the Consent Order. Twelve monitoring wells and one surface water sampling point are located on this property. One additional monitoring well proposed in the 2013 Three-Year Assessment Report would also be located on this property. Continued access for monitoring on this property is provided through

- the existing Environmental Covenant recorded March 11, 2008. Delphi is currently working with Spears on an access agreement covering installation of the new well and long term access for monitoring. No progress was made with Spears during this reporting period on the access agreement.
- Completed field work during the week of December 15, 2014, for delineation of PCBs in subslab soils related to the former Energy & Chassis portion of the site.
 Four boring were installed in each of three areas where PCBs had been detected above 1 ppm in shallow subslab soils during initial shallow soil sampling in areas where elevated PCBs had been identified in overlying concrete. Delineation in two of these three areas is complete.
- Submitted request to the Ohio Bureau of Underground Storage Tank Regulations (BUSTR) on October 14, 2014, to issue No Further Action (NFA) letters for nineteen (19) former hazardous substance underground storage tanks (USTs) not administered under their program, based on U.S. EPA Final Decision and implemented Final Remedy under Corrective Action. Received BUSTR response that NFAs for these former USTs could only be pursued through the UST Section of U.S. EPA.

Data Collected

- Field screening was conducted and groundwater samples were analyzed from twenty-seven (27) monitoring wells during fourth quarter 2014 and one monitoring well during first quarter 2015. The analytical results from groundwater sampling during the fourth quarter 2014 and first quarter 2015 are included in Table 2. The fourth quarter 2014 TCE levels in the Sugar Rock are illustrated in Figure 17.
- Analytical results of surface water samples collected in the unnamed tributary to North Creek are included in Table 3. Surface water locations with TCE results are illustrated in Figure 2.
- Analytical results of monthly migration control system samples are presented in Table 4.
- Thirty (30) soil samples were collected from twelve (12) soil borings to delineate PCBs under the former Building 31 concrete slab in three (3) areas where PCBs had been detected above 1 ppm immediately under the slab during an initial shallow soil investigation. Results will be summarized in a separate report after completion of the investigation.
- One round of sampling was conducted from surface water and three storm sewer outfalls in investigation of intermittent elevated TCE concentrations in the unnamed tributary to North Creek. Results will be summarized in a separate report after completion of the investigation.

Performance Evaluation and Problems Encountered

• The bedrock groundwater migration control system was operational for approximately 90.6% of the fourth quarter 2014 and first quarter 2015. System

- downtime was due to high pressure at carbon vessels, carbon backwashing, acid washing, carbon replacement, repair of access hatches in carbon vessels, piping modifications, excess influent flow due to rain events, power outage, and sump high level due to hose leak and fitting leak.
- DNAPL recovery wells were inspected for the presence of DNAPL in both the fourth quarter 2014 and first quarter 2015. Based on bailer checks, no wells contained visible DNAPL; subsequently, no DNAPL recovery was performed during these quarters.
- New planned overburden wells identified in the sampling schedule as Wells A, B, and C, have not yet been installed. Delphi is continuing to work with Spears to secure approval to install the well which would be located on their property. However, Delphi plans to install two of these wells on Delphi property during second quarter 2015. Installation of the third well, which will be located on Spears property north of Northwoods Blvd., is pending finalization of an access agreement with the property owner.
- Since January, 2014, the water level measured in Top-of-Rock monitoring well MW-423S has been uncharacteristically low compared to nearby monitoring well MW-424S. During previous monitoring, MW-424S has consistently shown the lowest water level with respect to surrounding Top-of-Rock wells. This change in hydraulic low has been observed during all monitoring events since that time. Given the high concentrations of TCE historically observed at MW-424S and the current conceptual model that the TCE plume in the Top-of-Rock is captured by the groundwater depression in this area. Additional investigation, including Top-of-Rock groundwater sampling and water levels, will need to be undertaken to evaluate the significance of this issue. The outcome of this work will be presented to U.S. EPA in a separate document, at a future date.
- Intermittent elevated VOC concentrations in the unnamed tributary to North Creek
 have been recently observed in a generally increasing trend, typically during wetter
 seasons. An investigation to help identify possible sources and evaluate whether
 additional remedial measures are warranted to address VOCs in surface water will be
 performed.
- Pumping capacity through the migration control treatment system has shown a generally decreasing trend during recent years. Delphi has implemented piping modifications which have improved treatment system flow capacity between the equalization tank and the air stripper.
- Results of third quarter 2014 sampling of water table well MW-806 showed a significant increase in VOC concentration, primarily consisting of cis-1,2-DCE, which had not been detected in 2010 sampling of this well. This increase was confirmed during resampling on February 10, 2015. Next sampling of this well is scheduled for second quarter 2015. One planned new downgradient overburden well, currently identified as Well B, will also be used in evaluation of this issue.

- Based on review of recent second sand potentiometric surface contours, an evaluation of the second sand pumping is underway. Results of this evaluation will be presented in subsequent semi-annual reporting.
- On February 19, 2015, Delphi entered into a definitive agreement with MAHLE under which MAHLE agreed to acquire Delphi's Thermal business, which includes the Vandalia Facility. Under this purchase agreement, MAHLE will assume all remediation liabilities associated with this Facility. In anticipation of this sale, Delphi is working with U.S. EPA to transfer the associated RCRA 3008(h) Administrative Order on Consent for the Facility to MAHLE.

Project Schedule

• An updated project schedule is included in Attachment G.

Feel free to contact me at (248) 813-1428 if you have any questions or require additional information.

Sincerely,

James Hunt Project Manager

Delphi Automotive Systems, LLC

Enclosures:

Tables

- 1 Schedule of Groundwater Sampling/Water Level Measurements
- Fourth Quarter 2014 Analytical Results, Overburden and Bedrock Monitoring Wells
- Fourth Quarter 2014 and First Quarter 2015 Analytical Results Surface Water Samples
- Fourth Quarter 2014 and First Quarter 2015 Performance Monitoring Analytical Data, Groundwater Migration Control System

Figures

- 1 Fourth Quarter 2014 Wells Sampled
- 2 Fourth Quarter 2014 and First Quarter 2015 TCE in Surface Water
- 3 Potentiometric Surface Contours, Shallow Water Table Zone, 18 December 2014
- 4 Potentiometric Surface Contours, Shallow Water Table Zone, 12 March 2015
- 5 Potentiometric Surface Contours, First Sand Zone, 18 December 2014
- 6 Potentiometric Surface Contours, First Sand Zone, 12 March 2015
- 7 Potentiometric Surface Contours, Second Sand Zone, 18 December 2014
- 8 Potentiometric Surface Contours, Second Sand Zone, 12 March 2015
- 9 Potentiometric Surface Contours, Top of Bedrock Zone, 17 October 2014
- 10 Potentiometric Surface Contours, Top of Bedrock Zone, 11 March 2015
- 11 Deep Bedrock Potentiometric Surface Contours, 17 October 2014
- 12 Deep Bedrock Potentiometric Surface Contours, 25 November 2014
- 13 Deep Bedrock Potentiometric Surface Contours, 22 December 2014
- 14 Deep Bedrock Potentiometric Surface Contours, 23 January 2015
- 15 Deep Bedrock Potentiometric Surface Contours, 25 February 2015
- 16 Deep Bedrock Potentiometric Surface Contours, 18 March 2015
- 17 Fourth Quarter 2014 TCE in Sugar Rock

Attachments

- A Water Level Measurements
- B Data Usability Summary Reports
- C Groundwater Migration Control System Monthly Discharge Reports
- D Groundwater Migration Control System Activity Log
- E Groundwater Migration Control System Inspection Checklists
- F Bedrock Groundwater Migration Control System Shutdown Reports
- G Project Schedule

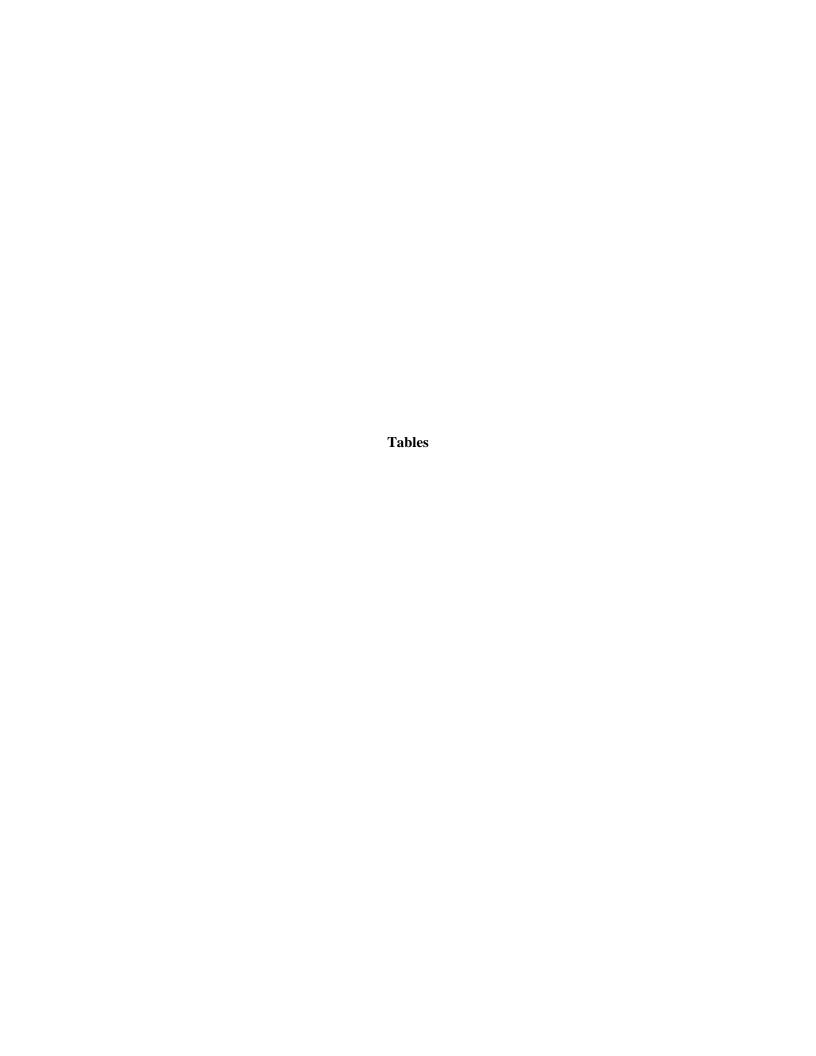


TABLE 1 2014-2015 GROUNDWATER SAMPLING / WATER LEVEL MEASUREMENTS DELPHI CORPORATION - VANDALIA, OHIO

Sampling

E001

E002

F001

G004

G006

SR Spring

SR Spring

SR Spring

SR Spring

SR Spring

	1		1	1	1	1
Location	Unit	Frequency 4Q-2014 1Q-2015 2Q-2015		3Q-2015		
CSX-18D	SR	15 months	✓			
MW-402D	SR	15 months	✓			
MW-411D	SR	15 months	1			
MW-412D	SR	15 months	✓			
MW-413D	SR	9 months			4	
MW-416D	SR	9 months			1	
MW-417D	SR	9 months			✓	
MW-418D	SR	9 months			1	
					<i>'</i>	
MW-420M	MB	9 months			→	
MW-420D	SR	9 months			*	
MW-424D	SR	15 months	✓			
MW-434D	SR	15 months	✓			
MW-435D	SR	15 months	✓			
MW-444D	SR	15 months	✓			
MW-453D	SR	15 months	✓			
MW-301S	TOR	15 months	1			
MW-415S	TOR	15 months	1			
MW-425S	TOR	9 months			1	
MW-426S	TOR	15 months	1	 	- 	1
MW-445S	TOR		· /			
MW-446S	TOR	15 months		-	-	-
10100-4403	TOR	15 months				
1 N 1 / TO :	har-	T.= .	1 ,	1	1	1
MW-784	WT	15 months	✓			
MW-806	WT	9 months		✓	✓	
MW-810	WT	9 months			✓	
MW-607	WT/S1	9 months			✓	
MW-729	WT/S1	15 months	✓			
MW-734	WT/S1	15 months	1			
MW-775	WT/S1	9 months			✓	
MW-793	WT/S1	15 months	1			
MW-796	WT/S1	15 months	· /			
MW-776	WT/S1		•		1	
		9 months	,		•	
VPW-103	WT/S1	15 months	✓			
MW-730	S1	9 months			✓	
MW-732	S1	9 months			✓	
MW-809	S1/S2	15 months	✓			
MW-787	WT	15 months	✓			
MW-715	S1	15 months	✓			
Well A*	S1	9 months			✓	
Well B*	S1	9 months			1	
Well C*	WT/S1	9 months			1	
			L	l	l	l
MW-515	S2	15 months	/	l	l	l
MW-605	S2				1	
		9 months		-		-
MW-717	S2	9 months	1		√	
MW-725	S2	9 months	1		· ·	
MW-731	S2	9 months			✓	
MW-740	S2	9 months			✓	
MW-741	S2	9 months			✓	
MW-742	S2	15 months	✓			
MW-743	S2	9 months			✓	
MW-746	S2	15 months	√			
MW-759	S2	9 months			✓	
MW-800	S2	9 months			1	
MW-807	S2	15 months	1			
14144-001	J-2	10 monulo	1 7	l	l	l
CW 4	North Correl	Ou anto alc:				
SW-1	North Creek	Quarterly	√	√	√	√
SW-4	North Creek	Quarterly	✓	✓	✓	✓
B005	SR Spring	9 months			✓	
B006	SR Spring	9 months			✓	
C001	SR Spring	9 months			✓	
D001	SR Spring	9 months			✓	
E001	SR Spring	9 months			1	

Water Level Measurements

Unit	Frequency
All SR / MB wells	Monthly
All TOR wells	Quarterly
All Overburden wells	Quarterly

Unit Key

Unit	Description
WT	Water Table
	First Sand
S2	Second Sand
TOR	Top Of Rock
MB	Middle Brassfield
SR	Sugar Rock

Notes:

 * Denotes wells to be installed and their sampling schedule. Actual well nomenclature will be made after installation.

9 months

9 months

9 months

9 months

9 months

TABLE 2
FOURTH QUARTER 2014 ANALYTICAL RESULTS
OVERBURDEN AND BEDROCK MONITORING WELLS
DEPLPHI CORPORATION - VANDALIA, OHIO

Loc	cation CSX-18D	MW-301S	MW-402D	MW-411D	MW-412D	MW-415S	MW-424D
Sample	Date 10/27/2014	10/22/2014	10/22/2014	12/08/2014	12/08/2014	10/16/2014	10/27/2014
Location (Group SR	TOR	SR	SR	SR	TOR	SR
Sample	Type N	N	N	N	N	N	N
Volatile Organic Compounds (ug/L)							
1,1-Dichloroethane	< 1	< 1	< 1	< 25	< 17	< 1	< 1
Acetone	< 10	< 10	< 10	< 250	< 170	< 10	< 10
Carbon disulfide	< 1	< 1	< 1	< 25	< 17	< 1	< 1
cis-1,2-Dichloroethene	< 1	< 1	< 1	530	290	3.8	0.95 J
Toluene	< 1	< 1	< 1	< 25	< 17	< 1	< 1
trans-1,2-Dichloroethene	< 1	< 1	< 1	14 J	8.1 J	< 1	< 1
Trichloroethene	< 1	< 1	< 1	380	470	0.54 J	5.8
Vinyl chloride	< 1	< 1	< 1	< 25	< 17	< 1	< 1

- 1. Summary includes compounds detected in one or more samples.
- 2. Analysis method SW8260.
- 3. See Figure 1 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal, FD Field Duplicate

TABLE 2
FOURTH QUARTER 2014 ANALYTICAL RESULTS
OVERBURDEN AND BEDROCK MONITORING WELLS
DEPLPHI CORPORATION - VANDALIA, OHIO

	Location	MW-426S	MW-434D	MW-435D	MW-435D	MW-444D	MW-445S	MW-446S
	Sample Date	10/16/2014	10/15/2014	10/15/2014	10/15/2014	10/15/2014	10/16/2014	10/16/2014
	Location Group	TOR	SR	SR	SR	SR	TOR	TOR N
	Sample Type	N	N	N	FD	N	N	
Volatile Organic Compounds	(ug/L)							
1,1-Dichloroethane		< 1	< 10	< 5	< 5	< 5	< 1	< 1
Acetone		9.5 J	< 100	< 50	< 50	< 50	< 10	< 10
Carbon disulfide		< 1	< 10	< 5	< 5	< 5	< 1	< 1
cis-1,2-Dichloroethene		< 1	160	94	96	88	1.6	< 1
Toluene		< 1	< 10	< 5	< 5	< 5	< 1	< 1
trans-1,2-Dichloroethene		< 1	< 10	< 5	< 5	< 5	< 1	< 1
Trichloroethene		< 1	9.6 J	66	67	< 5	< 1	< 1
Vinyl chloride		< 1	< 10	2.1 J	2.2 J	1.7 J	< 1	< 1

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- 3. See Figure 1 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal, FD Field Duplicate

TABLE 2
FOURTH QUARTER 2014 ANALYTICAL RESULTS
OVERBURDEN AND BEDROCK MONITORING WELLS
DEPLPHI CORPORATION - VANDALIA, OHIO

	Location	MW-453D	MW-515	MW-515	MW-715	MW-729	MW-734	MW-742
	Sample Date	10/15/2014	10/22/2014	10/22/2014	10/27/2014	10/20/2014	10/22/2014	10/20/2014
	Location Group	SR	S2	S2	S1	WT/S1	WT/S1	S2
	Sample Type	N	N	FD	N	N	N	N
Volatile Organic Compounds (u	g/L)							
1,1-Dichloroethane		< 1	< 1	< 1	< 1	< 1	< 1	< 1
Acetone		< 10	< 10	< 10	< 10	< 10	< 10	< 10
Carbon disulfide		< 1	0.3 J	< 1	< 1	< 1	< 1	< 1
cis-1,2-Dichloroethene		28	< 1	< 1	< 1	< 1	< 1	6.6
Toluene		< 1	0.26 J	0.25 J	< 1	< 1	< 1	< 1
trans-1,2-Dichloroethene		0.61 J	< 1	< 1	< 1	< 1	< 1	0.26 J
Trichloroethene		23	< 1	< 1	0.38 J	< 1	0.22 J	1.5
Vinyl chloride		< 1	< 1	< 1	< 1	< 1	< 1	< 1

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- 3. See Figure 1 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal, FD Field Duplicate

TABLE 2
FOURTH QUARTER 2014 ANALYTICAL RESULTS
OVERBURDEN AND BEDROCK MONITORING WELLS
DEPLPHI CORPORATION - VANDALIA, OHIO

	Location	MW-746	MW-784	MW-787	MW-793	MW-796	MW-806	MW-807
	Sample Date	10/16/2014	10/20/2014	10/27/2014	10/27/2014	10/20/2014	2/10/2015	10/23/2014
	Location Group	S2	WT	WT	WT/S1	WT/S1	WT	S2
	Sample Type	N	N	N	N	N	N	N
Volatile Organic Compounds	(ug/L)							
1,1-Dichloroethane		< 1	< 1	< 5	< 1	< 1	200 J	< 1
Acetone		< 10	< 10	< 50	< 10	< 10	< 5000	< 10
Carbon disulfide		< 1	< 1	< 5	< 1	< 1	< 500	< 1
cis-1,2-Dichloroethene		< 1	0.73 J	130	< 1	< 1	13000	< 1
Toluene		< 1	< 1	< 5	< 1	< 1	< 500	< 1
trans-1,2-Dichloroethene		< 1	< 1	73	< 1	< 1	200 J	< 1
Trichloroethene		0.21 J	0.63 J	60	0.17 J	< 1	< 500	1.7
Vinyl chloride		< 1	< 1	< 5	< 1	< 1	< 500	< 1

- 1. Summary includes compounds detected in one or more samples.
- 2. Analysis method SW8260.
- 3. See Figure 1 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal, FD Field Duplicate

OVERBURDEN AND BEDROCK MONITORING WELLS DEPLPHI CORPORATION - VANDALIA, OHIO

	Location	MW-809	VPW-103
	Sample Date	10/23/2014	10/20/2014
	Location Group	S1/S2	WT/S1
	Sample Type	N	N
Volatile Organic Compounds	(ug/L)	. 4	. 4
1,1-Dichloroethane		< 1	< 1
Acetone		< 10	< 10
Carbon disulfide		< 1	< 1
cis-1,2-Dichloroethene		18	< 1
Toluene		< 1	< 1
trans-1,2-Dichloroethene		1	< 1
Trichloroethene		17	< 1
Vinyl chloride		< 1	< 1

- 1. Summary includes compounds detected in one or more samples.
- 2. Analysis method SW8260.
- 3. See Figure 1 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal, FD Field Duplicate

TABLE 3
FOURTH QUARTER 2014 AND FIRST QUARTER 2015 ANALYTICAL RESULTS
SURFACE WATER SAMPLES
DELPHI CORPORATION- VANDALIA, OHIO

	Location Group	NORTH CREEK	NORTH CREEK	NORTH CREEK	NORTH CREEK
	Location	SW-1	SW-1	SW-4	SW-4
	Sample Date	12/19/2014	3/17/2015	12/19/2014	3/17/2015
	Sample Type	N	N	N	N
Volatile Organic Compound 1,1,1-Trichloroethane	is (ug/L)	0.63 J	0.55 J	17	12
1,1-Dichloroethane		< 1	< 1	< 14	2.1 J
cis-1,2-Dichloroethene		4	4	87	88
Trichloroethene		12	7.3	320	140
Vinyl chloride		< 1	< 1	4.5 J	3.9 J

Notes:

- 1. Summary includes compounds detected in one or more samples
- 2. Analysis methods SW8260.
- 3. See figure 2 for sample locations.
- 4. <: Result is below the indicated reporting limit.
 - J: Estimated result.
- 5. Sample type codes: N Normal

TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

	BRIN-100314 10/3/2014 Sugar Rock	OBIN-100314 10/3/2014 Overburden	SSIN-100314 10/3/2014 Second Sand	PREAS-100314 10/3/2014	PRECAR-100314 10/3/2014 Pre Carbon	EFF-100314 10/3/2014
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - μg/L METHOD: EPA 624						
1,1-Dichloroethane	< 50.0	< 1000	< 200	< 100	< 1.0	< 1.0
cis-1,2-Dichloroethene	989	1450	1300	964	< 1.0	< 1.0
1,1,1-Trichloroethane	< 50.0	< 1000	< 200	< 100	< 1.0	< 1.0
Trichloroethene	3350	19800	7330	3480	< 1.0	< 1.0
pH (Lab) - S.U. (standard units) METHOD: EPA 150.1				7.33		8.69

< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

	BRIN-111014 11/10/2014	OBIN	SSIN-111014 11/10/2014	PREAS-111014 11/10/2014	PRECAR-111014 11/10/2014	EFF-111014 11/10/2014
	Sugar Rock	Overburden	Second Sand	11/10/2014	Pre Carbon	11/10/2014
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - µg/L METHOD: EPA 624						
1,1-Dichloroethane	< 66.7	NA	< 200	< 50.0	< 1.0	< 1.0
cis-1,2-Dichloroethene	917	NA	1840	935	< 1.0	< 1.0
1,1,1-Trichloroethane	< 66.7	NA	< 200	< 50.0	< 1.0	< 1.0
Trichloroethene	3060	NA	9230	3470	< 1.0	< 1.0
pH (Lab) - S.U. (standard units) METHOD: EPA 150.1				7.20		8.59

< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

	BRIN-121114	OBIN	SSIN	PREAS-121114	PRECAR-121114	EFF-121114
	12/11/2014 Sugar Rock	Overburden	Second Sand	12/11/2014	12/11/2014 Pre Carbon	12/11/2014
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - μg/L						
METHOD: EPA 624						
1,1-Dichloroethane	< 50.0	NA	NA	< 100	< 1.0	< 1.0
cis-1,2-Dichloroethene	573	NA	NA	622	< 1.0	< 1.0
I,1,1-Trichloroethane	< 50.0	NA	NA	< 100	< 1.0	< 1.0
Trichloroethene	2130	NA	NA	2190	< 1.0	< 1.0
pH (Lab) - S.U. (standard units) METHOD: EPA 150.1				7.30		8.53

< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

	BRIN-010915 1/9/2015	OBIN	SSIN-010915 1/9/2015	PREAS-010915 1/9/2015	PRECAR-010915 1/9/2015	EFF010915 1/9/2015
	Sugar Rock	Overburden	Second Sand	., .,	Pre Carbon	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - μg/L METHOD: EPA 624						
1,1-Dichloroethane	< 50.0	NA	< 50.0	< 50.0	< 1.0	< 1.0
cis-1,2-Dichloroethene	742	NA	98.7	638	< 1.0	< 1.0
1,1,1-Trichloroethane	< 50.0	NA	52.8	< 50.0	< 1.0	< 1.0
Trichloroethene	2750	NA	1360	2560	< 1.0	< 1.0
pH (Lab) - S.U. (standard units) METHOD: EPA 150.1				7.30		8.61

< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

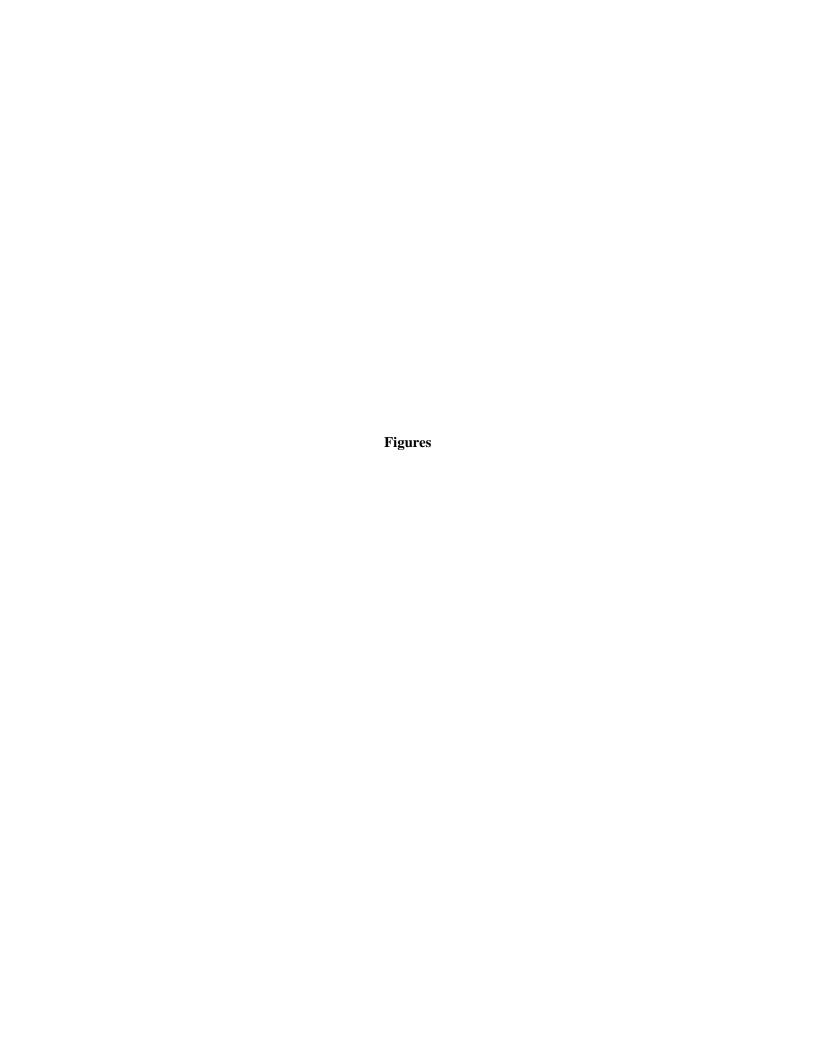
	BRIN-021015 2/10/2015 Sugar Rock	OBIN-021015 2/10/2015 Overburden	SSIN-021015 2/10/2015 Second Sand	PREAS-021015 2/10/2015	PRECAR-021015 2/10/2015 Pre Carbon	EFF-021015 2/10/2015
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - μg/L METHOD: EPA 624						
,1-Dichloroethane	< 50.0	< 125	< 250	< 50.0	< 1.0	< 1.0
s-1,2-Dichloroethene	954	385	2670	922	< 1.0	< 1.0
,1,1-Trichloroethane	< 50.0	170	< 250	< 50.0	< 1.0	< 1.0
richloroethene	2590	4140	12100	3460	1.45	1.07

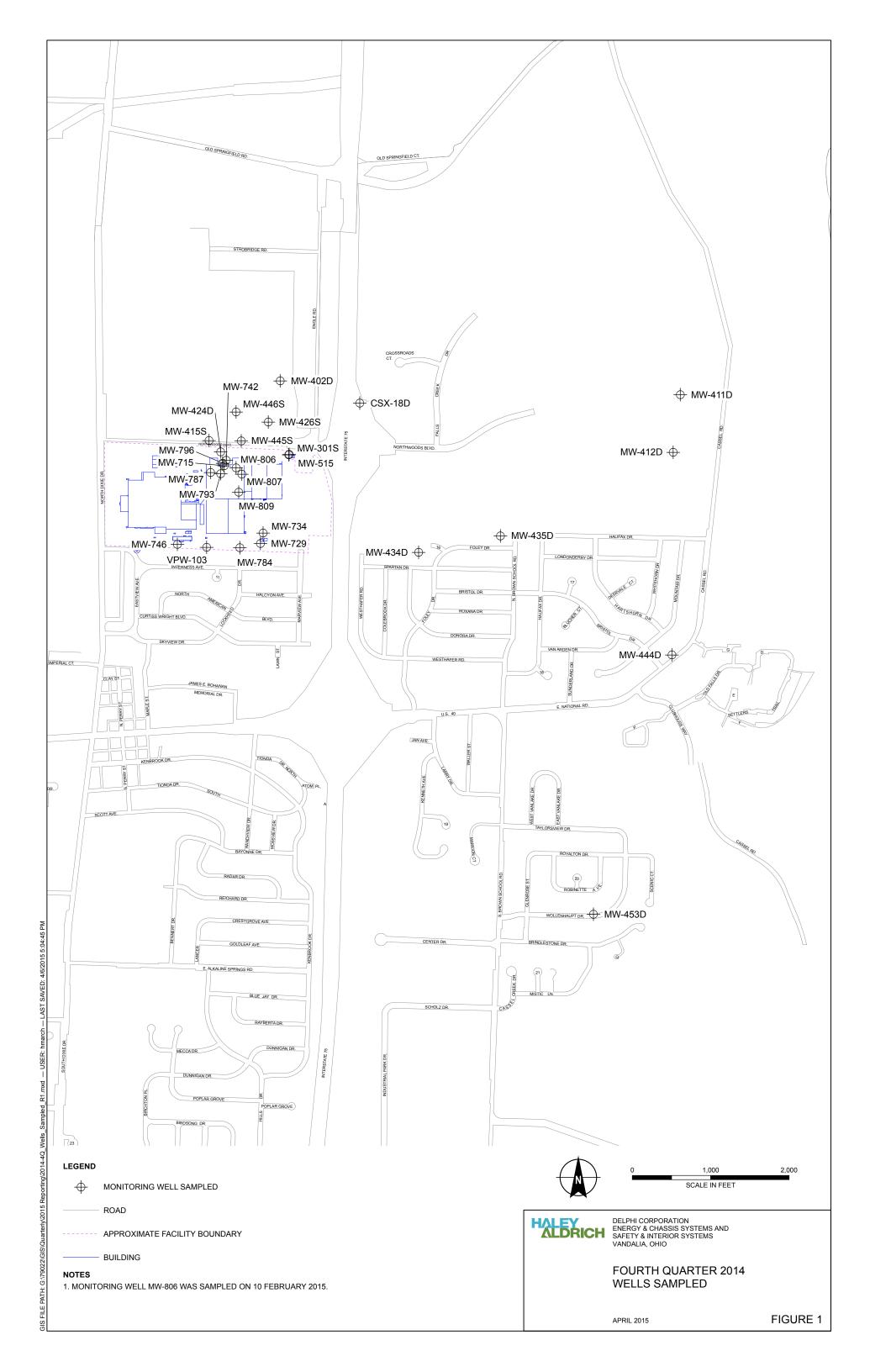
< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.

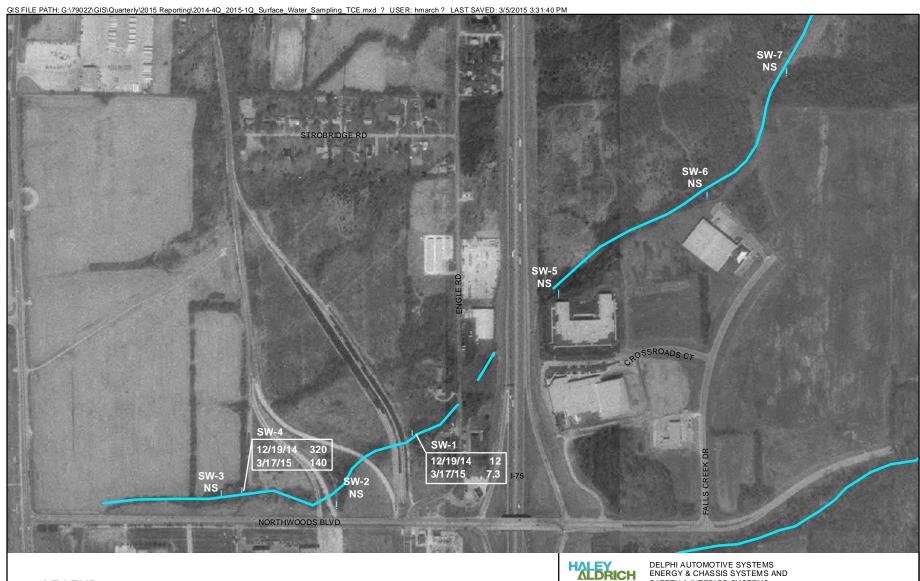
TABLE 4
FOURTH QUARTER 2014 & FIRST QUARTER 2015
PERFORMANCE MONITORING ANALYTICAL DATA
GROUNDWATER MIGRATION CONTROL SYSTEM
DELPHI CORPORATION - VANDALIA, OHIO

	BRIN-030215 3/2/2015	OBIN-030215 3/2/2015	SSIN-030215 3/2/2015	PREAS-030215 3/2/2015	PRECAR-030215 3/2/2015	EFF-030215 3/2/2015
	Sugar Rock	Overburden	Second Sand		Pre Carbon	
Compound	Recovery Well	Recovery Well	Recovery Well	Pre Air Stripper	Vessels	Effluent
VOLATILE ORGANICS - μg/L METHOD: EPA 624						
1,1-Dichloroethane	< 50.0	< 100	< 200	< 100	< 1.0	< 1.0
cis-1,2-Dichloroethene	971	392	2430	1040	< 1.0	< 1.0
1,1,1-Trichloroethane	< 50.0	176	< 200	< 100	< 1.0	< 1.0
Trichloroethene	2880	5100	11700	4360	1.60	1.27
pH (Lab) - S.U. (standard units) METHOD: EPA 150.1				7.17		8.40

< #: The analyte was analyzed for, but was not detected above the reported sample quantitation limit.







LEGEND

APPROXIMATE FACILITY BOUNDARY

APPROXIMATE LOCATION OF THE UNNAMED TRIBUTARY OF NORTH CREEK

APPROXIMATE SAMPLE LOCATION WITH TCE RESULT IN ug/I

NS NOT SAMPLED



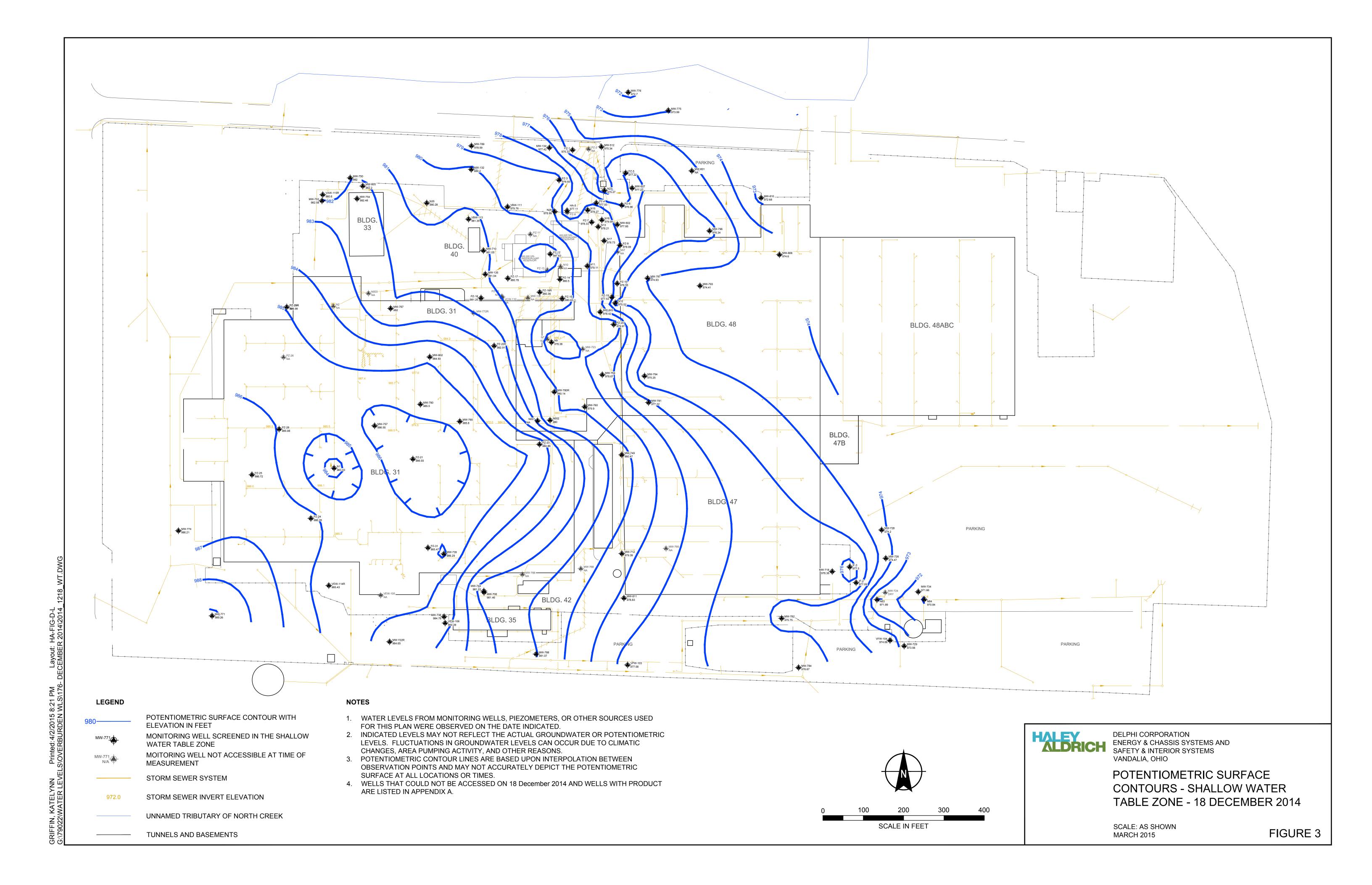


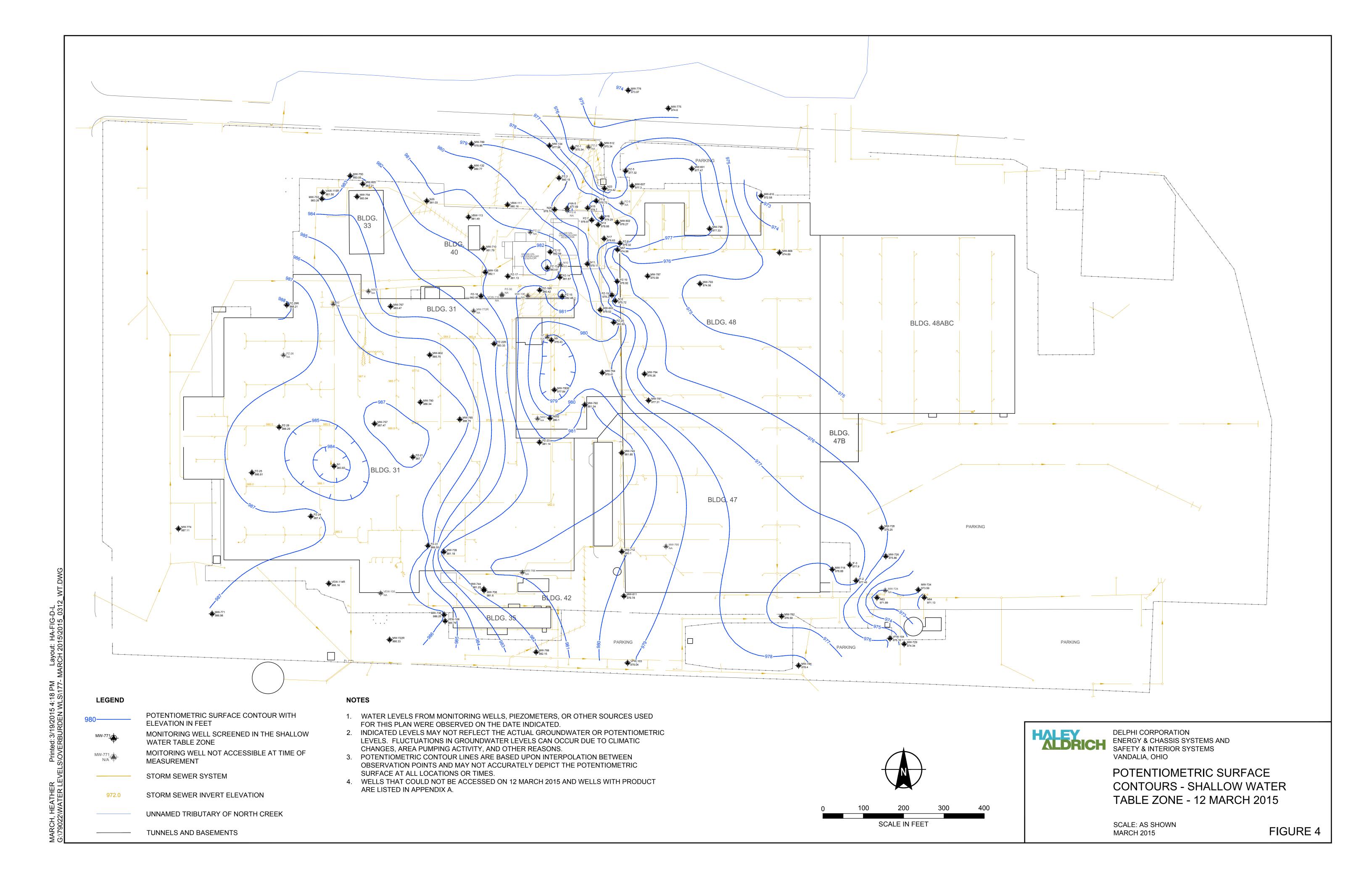
DELPHI AUTOMOTIVE SYSTEMS ENERGY & CHASSIS SYSTEMS AND SAFETY & INTERIOR SYSTEMS

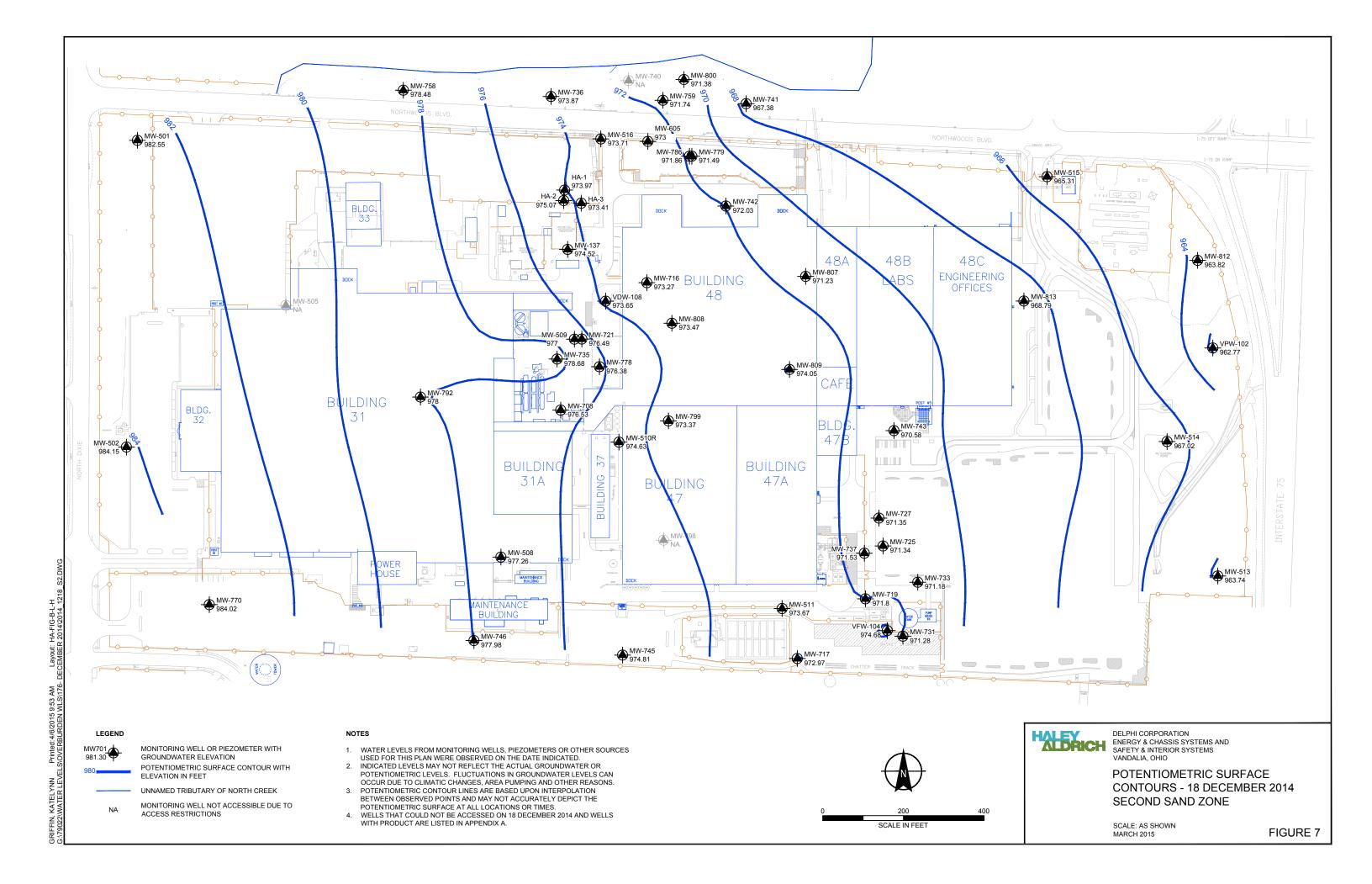
> **FOURTH QUARTER 2014 &** FIRST QUARTER 2015 SURFACE WATER SAMPLING LOCATIONS AND TCE RESULTS

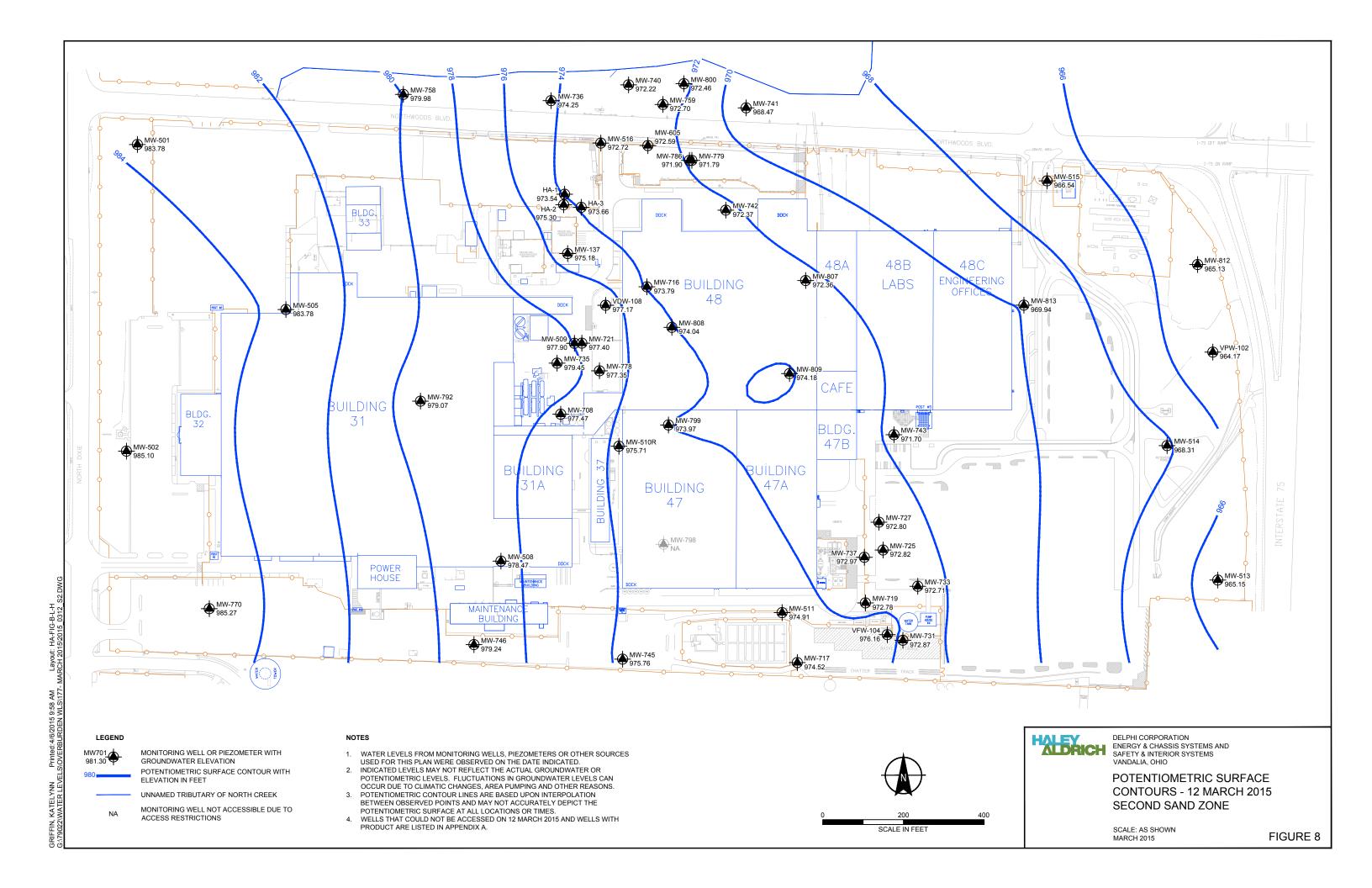
SCALE: AS SHOWN APRIL 2015

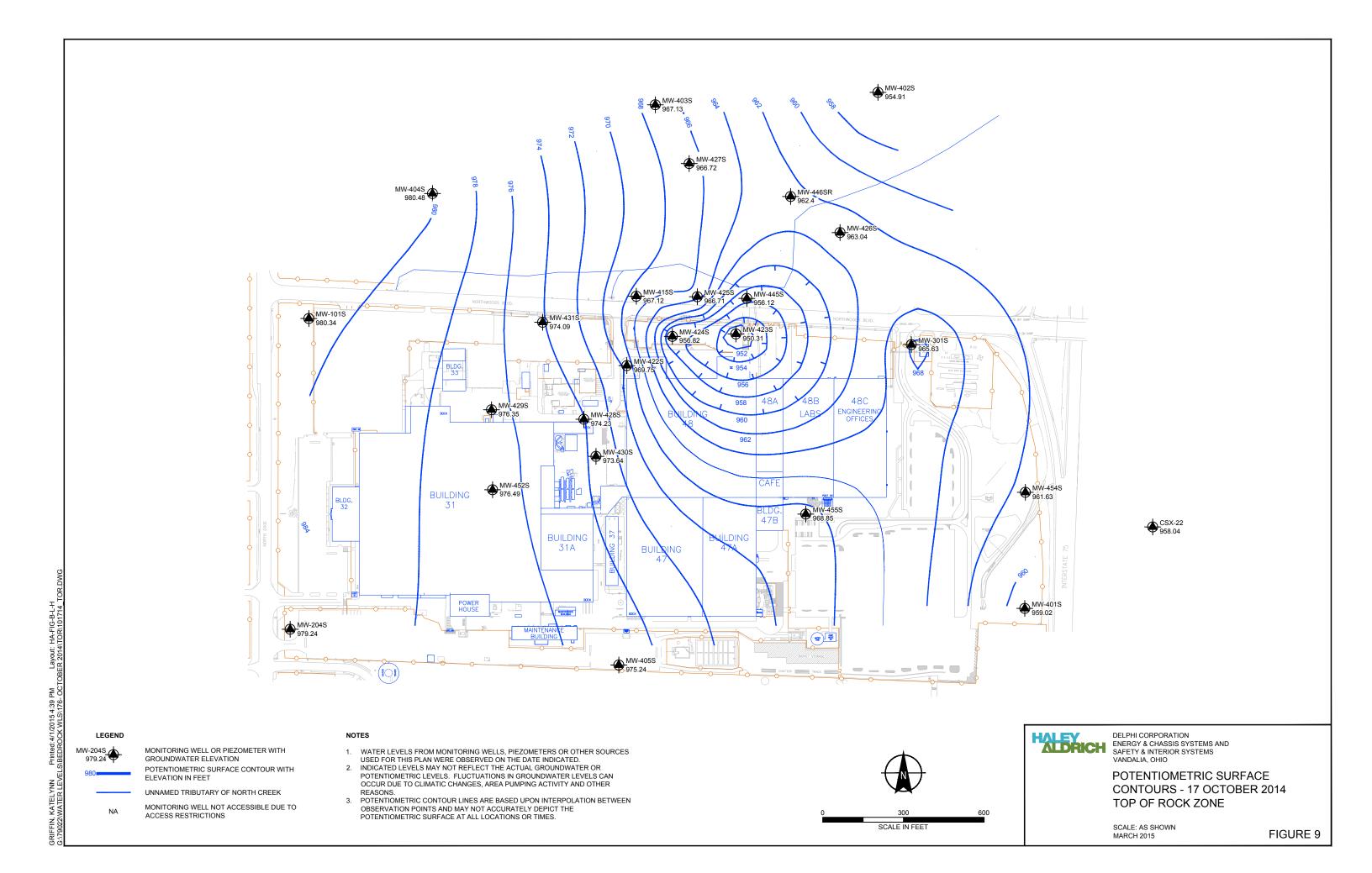
FIGURE 2

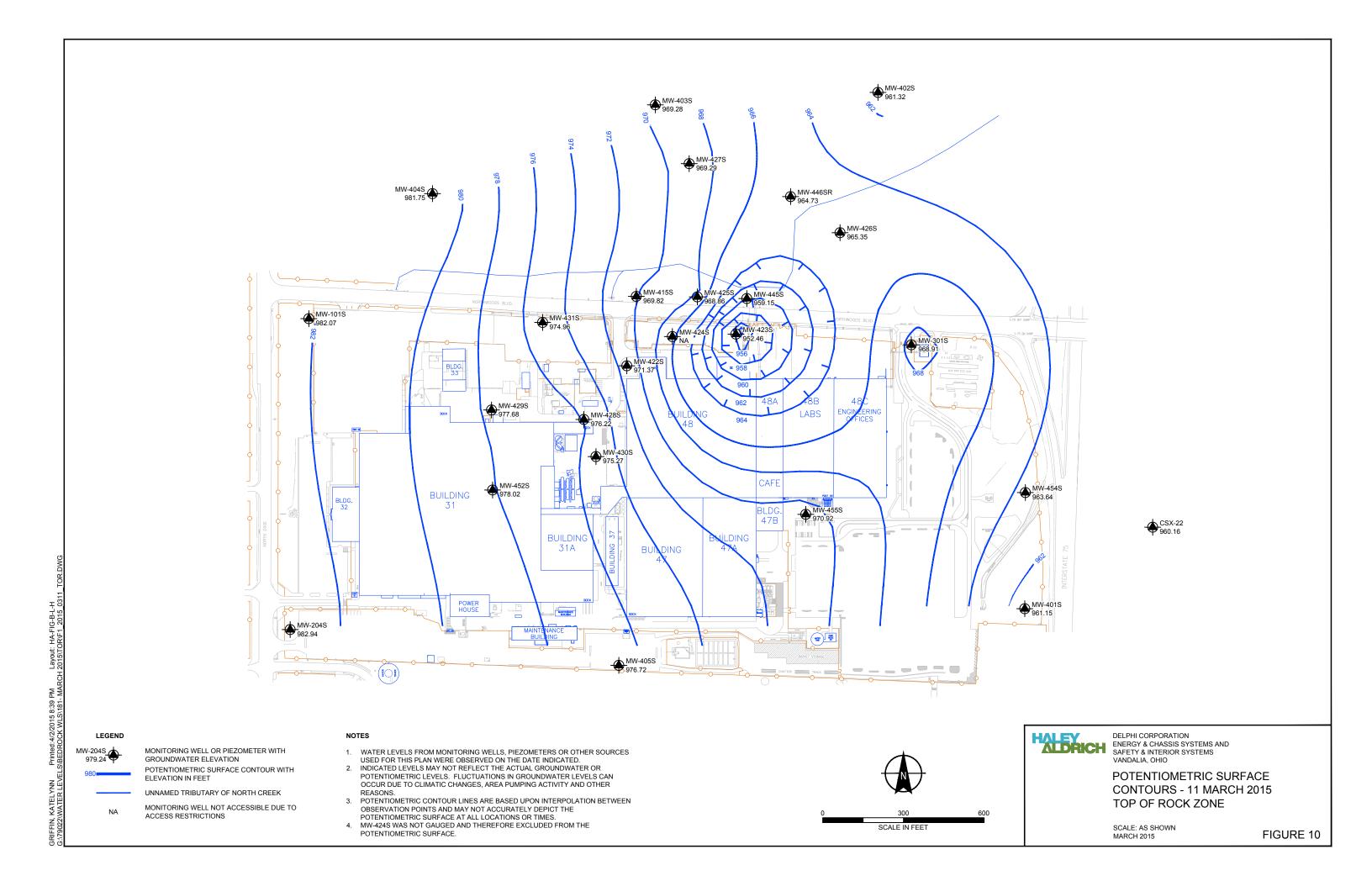


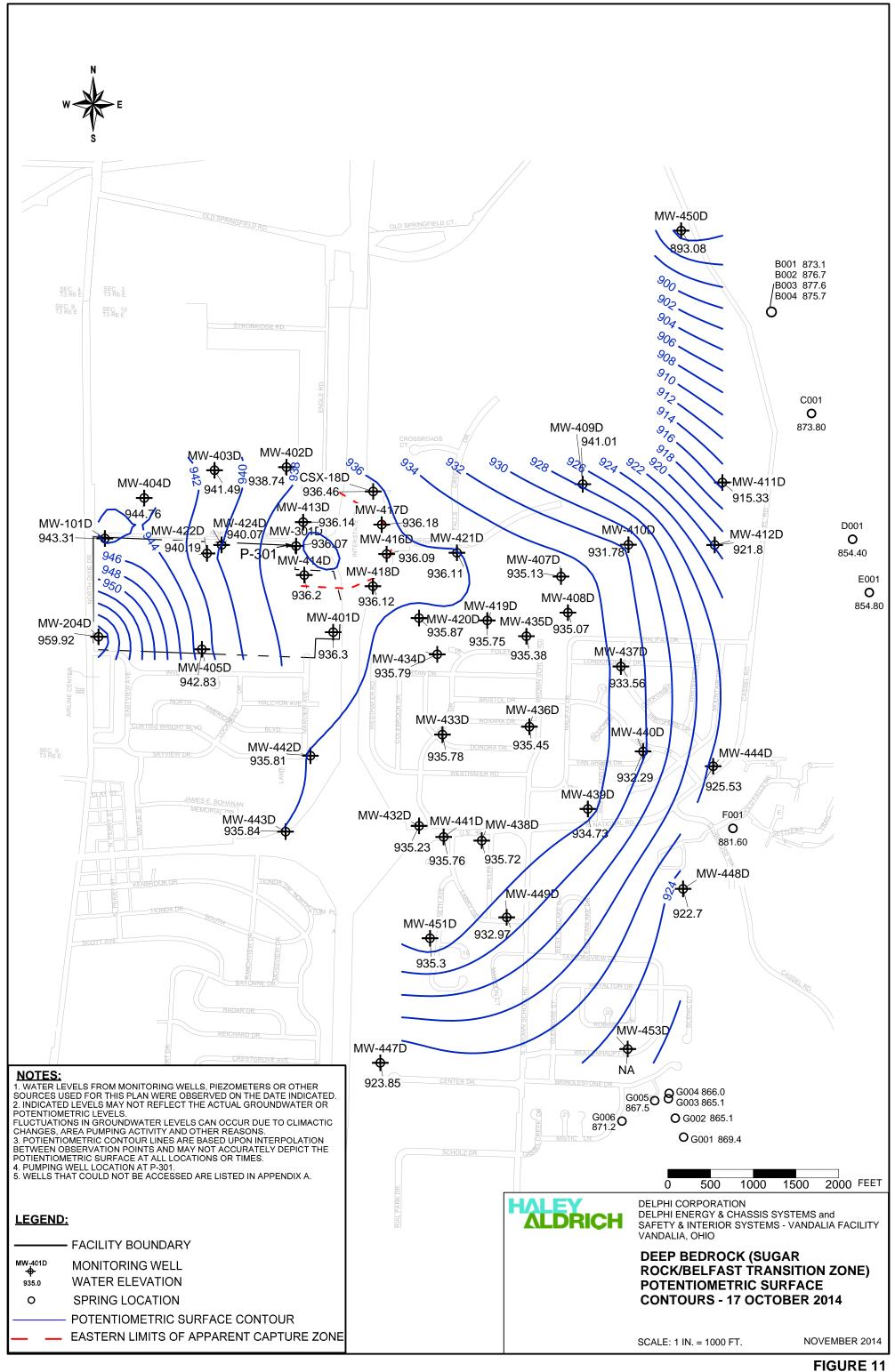


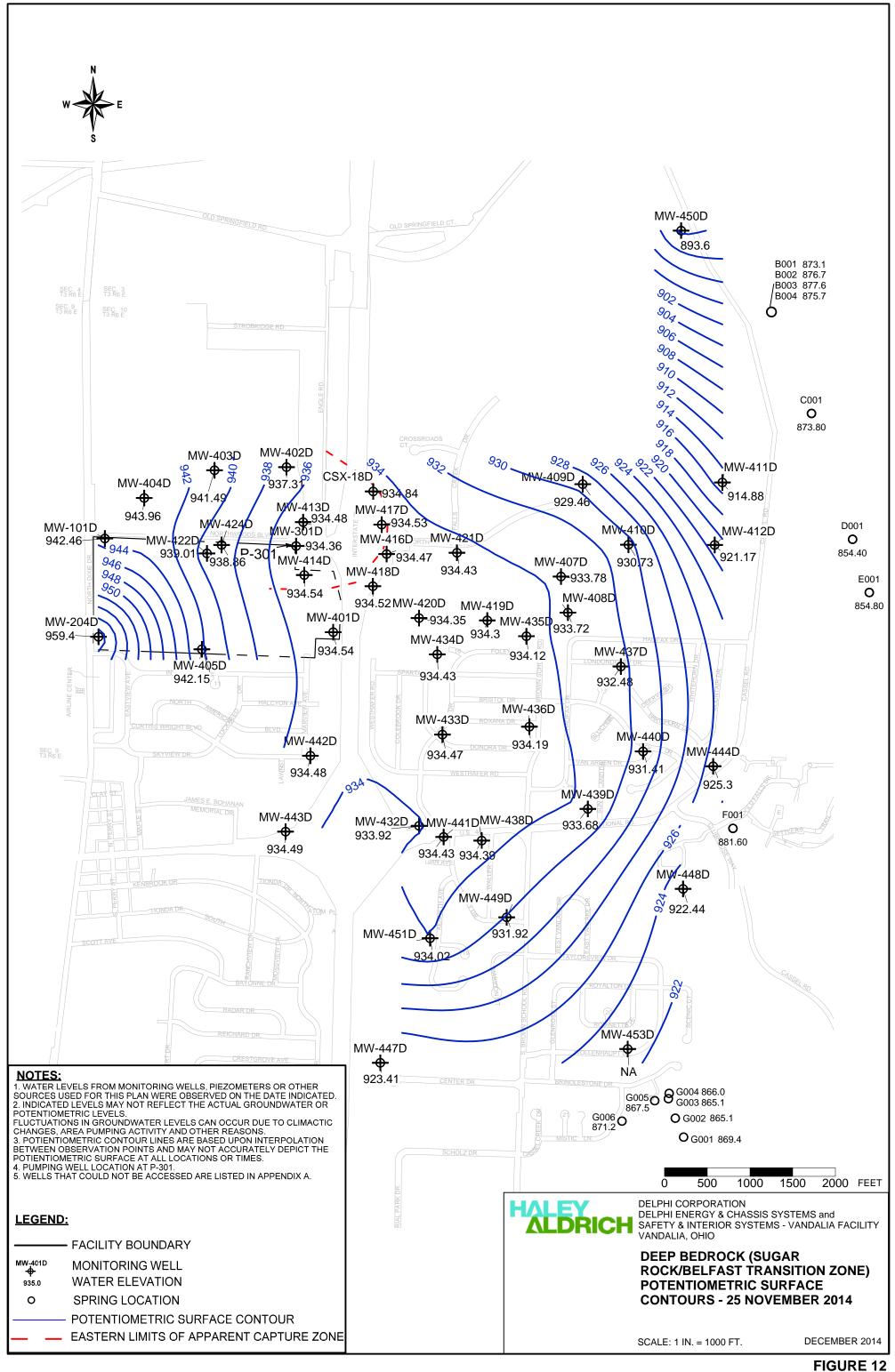


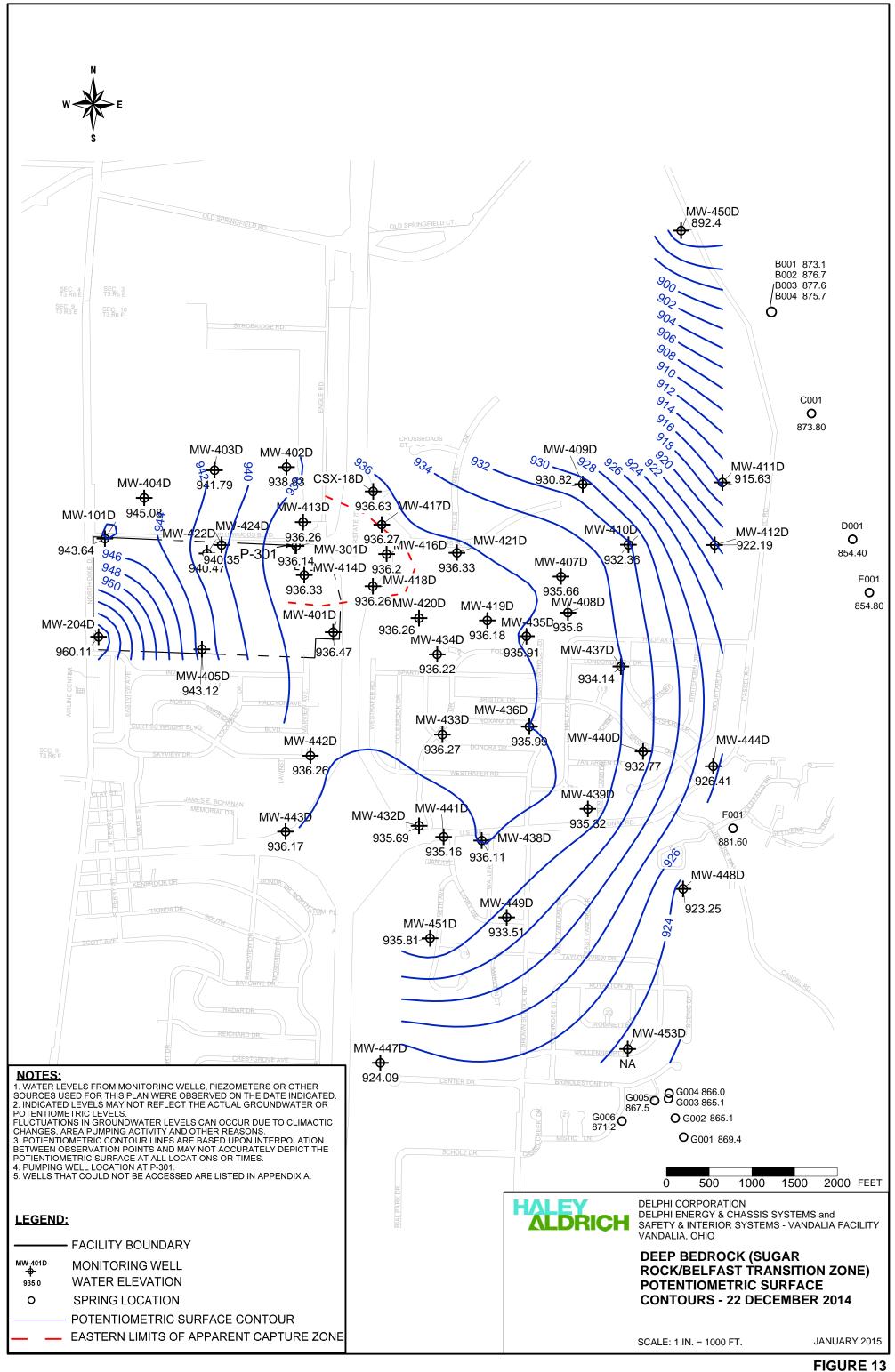


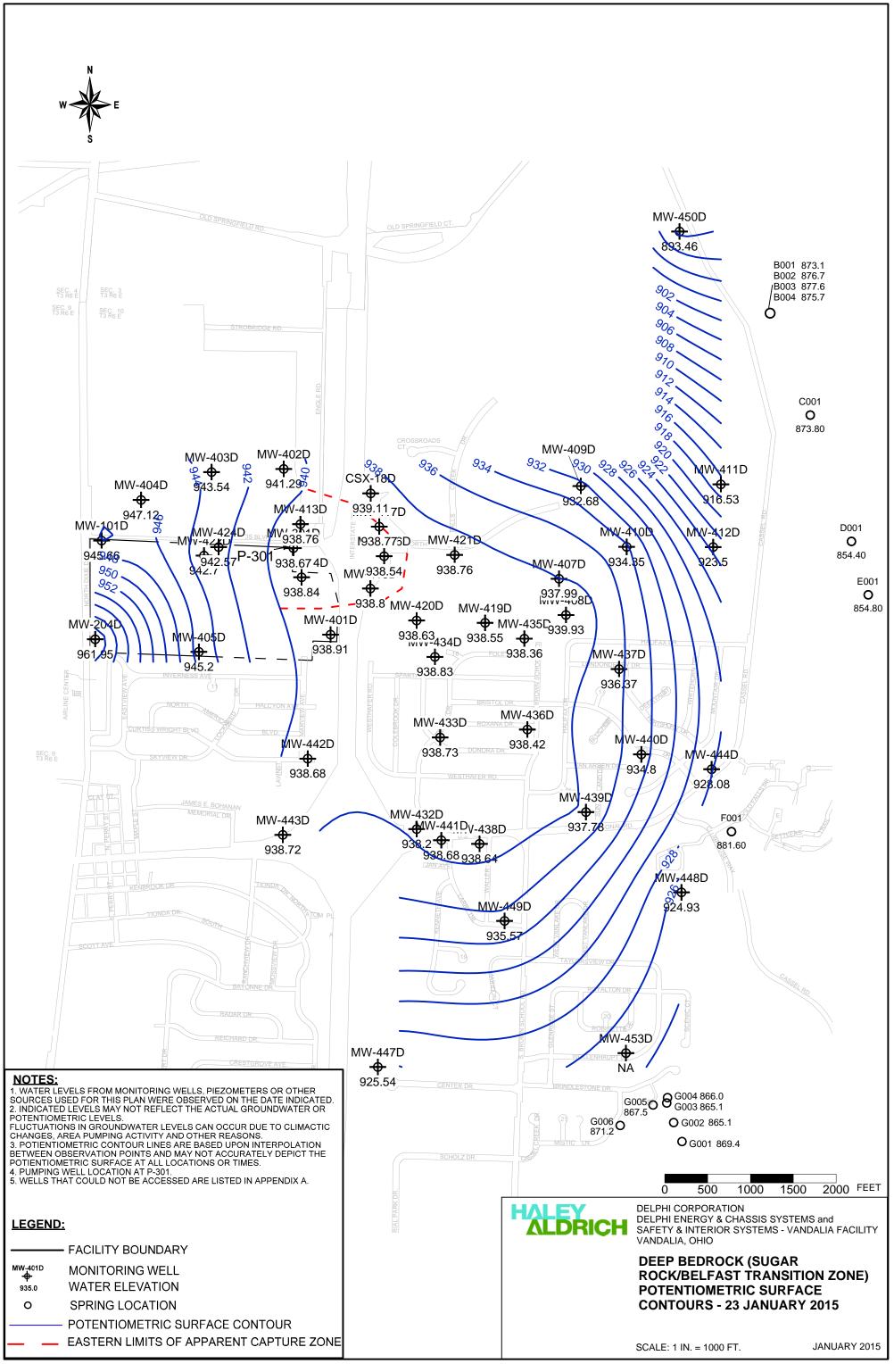


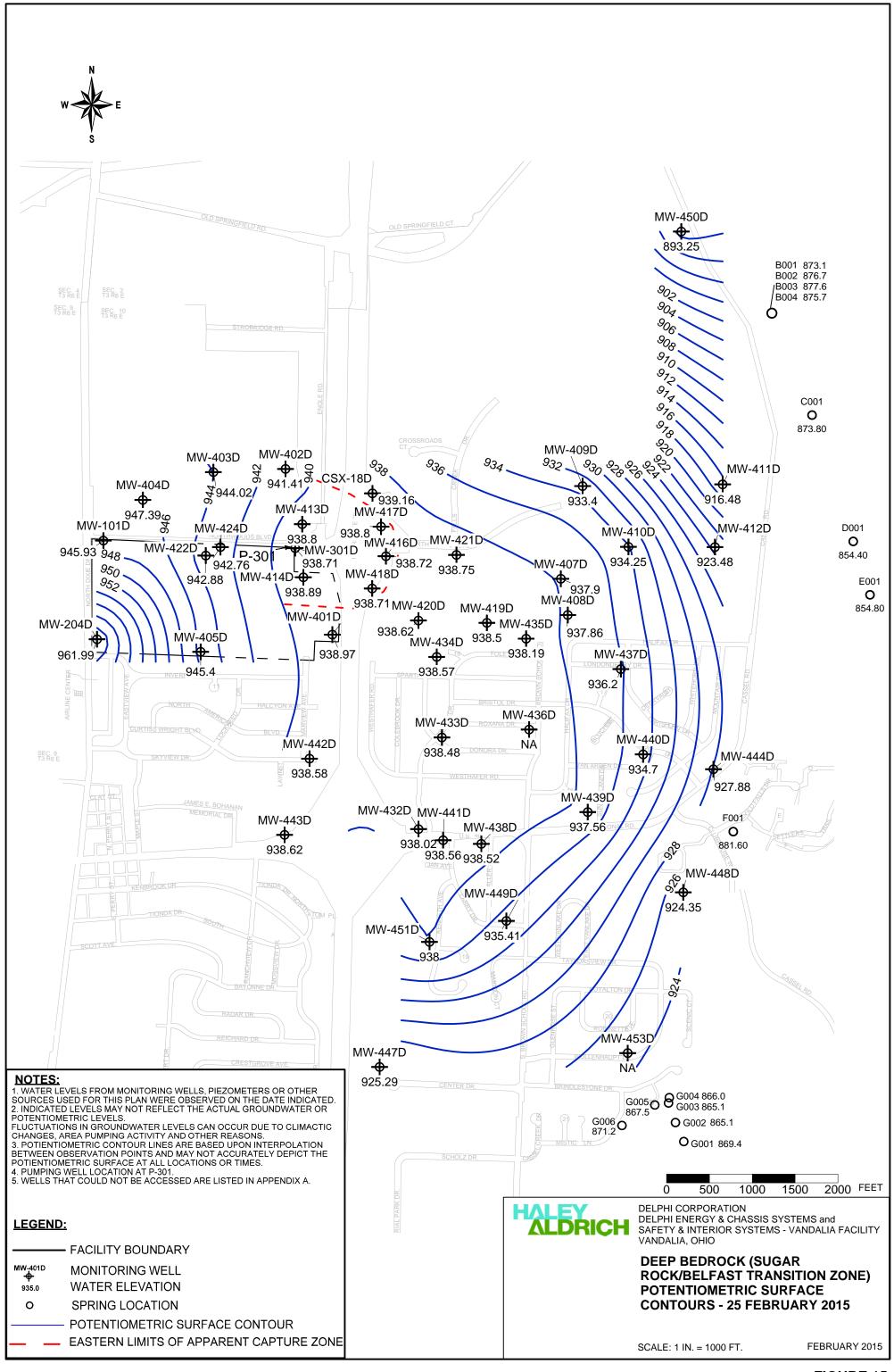


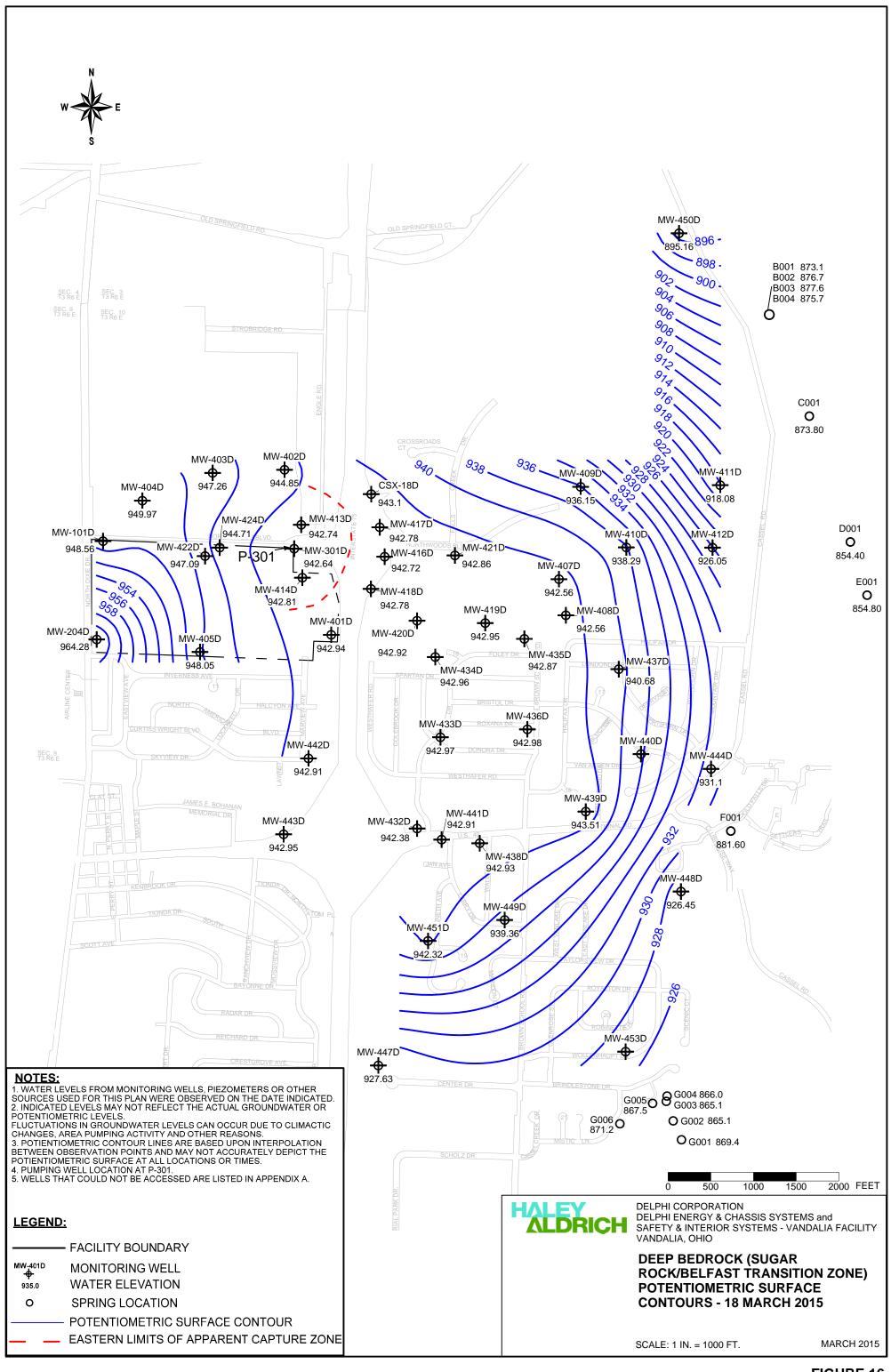


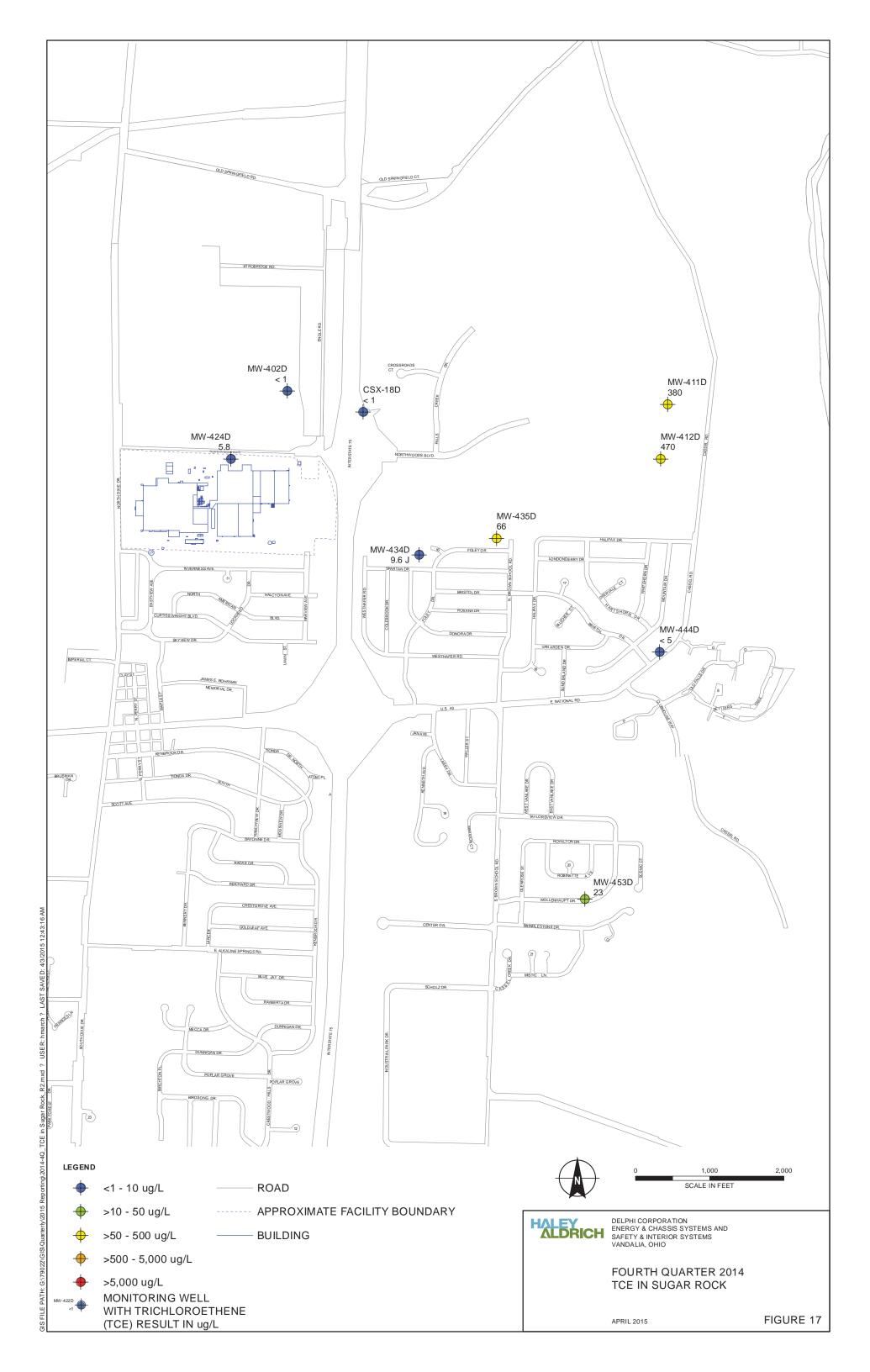












Attachment A Water Level Measurements ATTACHMENT A
MONTHLY GROUNDWATER ELEVATION DATA
BEDROCK MONITORING WELLS
OCTOBER 2014
DELPHI CORPORATION - VANDALIA, OHIC

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level	Elevation	Elevation	
001/ 400	0.0	40/47/0044	10.05	(ft)	(ft)	(ft)	
CSX-18D	SR	10/17/2014	10:35	28.50	964.96	936.46	
MW-101D	SR SR	10/17/2014	13:49	44.93	988.24	943.31	
MW-101S MW-204D	SR	10/17/2014	13:51 13:44	7.70 34.34	988.04 994.26	980.34 959.92	
MW-204S	SR	10/17/2014	13:46	14.70	993.94	979.24	
MW-301D	SR	10/17/2014	10:48	34.37	970.44	936.07	
MW-301S	SR	10/17/2014	13:57	5.40	971.03	965.63	
MW-401D	SR	10/17/2014	13:58	38.27	974.57	936.30	
MW-401S	SR	10/17/2014	14:00	15.71	974.73	959.02	
MW-402D	SR	10/17/2014	13:22	27.62	966.36	938.74	
MW-402S	SR	10/17/2014	13:25	11.71	966.62	954.91	
MW-403D	SR	10/17/2014	11:04	35.87	977.36	941.49	
MW-403S	SR	10/17/2014	11:06	9.48	976.61	967.13	
MW-404D	SR	10/17/2014	13:34	44.07	988.83	944.76	
MW-404S	SR	10/17/2014	13:37	9.02	989.50	980.48	
MW-405D	SR	10/17/2014	14:20	39.62	982.45	942.83	
MW-405S	MB	10/17/2014	14:22	7.23	982.47	975.24	
MW-407D	SR	10/17/2014	12:35	21.11	956.24	935.13	
MW-407S	MB	10/17/2014	12:37	0.55	952.99	952.44	
MW-408D	SR	10/17/2014	12:40	22.00	957.07	935.07	
MW-409D MW-410D	SR SR	10/17/2014	12:27 12:47	1.48	942.49	941.01	
MW-411D	SR	10/17/2014 10/17/2014	15:20	15.85 28.10	947.63	931.78 915.33	
MW-412D	MB	10/17/2014	15:27	27.84	943.43 949.64	921.80	
MW-412S	SR	10/17/2014	15:29	15.42	949.79	934.37	
MW-413D	SR	10/17/2014	10:41	33.99	970.13	936.14	
MW-414D	SR	10/17/2014	10:44	35.71	971.91	936.20	
MW-415S	SR	10/17/2014	11:21	9.66	976.78	967.12	
MW-416D	SR	10/17/2014	10:30	29.75	965.84	936.09	
MW-417D	SR	10/17/2014	10:38	28.78	964.96	936.18	
MW-418D	SR	10/17/2014	10:27	28.94	965.06	936.12	
MW-419D	SR	10/17/2014	13:03	31.65	967.40	935.75	
MW-419M	MB	10/17/2014	13:05	31.51	967.50	935.99	
MW-420D	SR	10/17/2014	13:07	29.39	965.26	935.87	
MW-420M	MB	10/17/2014	13:09	28.80	964.85	936.05	
MW-421D	SR	10/17/2014	13:15	22.39	958.50	936.11	
MW-422D	SR	10/17/2014	14:20	40.79	980.98	940.19	
MW-422S	SR	10/17/2014	14:26	11.52	981.27	969.75	
MW-423S	SR	10/17/2014	14:31	28.65	978.96	950.31	
MW-424D	SR SR	10/17/2014	14:37 14:35	39.67 23.24	979.74	940.07	
MW-424S MW-425S	SR	10/17/2014	11:20	9.38	980.06 976.09	956.82 966.71	
MW-426S	SR	10/17/2014	11:30	4.20	967.24	963.04	
MW-427S	SR	10/17/2014	10:56	7.82	974.54	966.72	
MW-428S	SR	10/17/2014	16:00	11.20	985.43	974.23	
MW-429S	SR	10/17/2014	16:04	8.73	985.08	976.35	
MW-430S	SR	10/17/2014	16:12	11.23	984.87	973.64	
MW-431S	SR	10/17/2014	15:58	8.37	982.46	974.09	
MW-432D	SR	10/17/2014	12:43	39.27	974.50	935.23	
MW-432M	MB	10/17/2014	12:44	22.92	974.90	951.98	
MW-433D	SR	10/17/2014	12:50	34.65	970.43	935.78	
MW-434D	SR	10/17/2014	12:54	29.54	965.33	935.79	
MW-435D	SR	10/17/2014	13:03	20.53	955.91	935.38	
MW-436D	SR	10/17/2014	13:06	26.92	962.37	935.45	
MW-437D	SR	10/17/2014	13:36	14.82	948.38	933.56	
MW-438D	SR	10/17/2014	13:54	36.87	972.59	935.72	
MW-439D MW-440D	SR SR	10/17/2014	13:12 13:46	20.85 4.41	955.58 936.70	934.73 932.29	
MW-441D	SR	10/17/2014	13:59	38.62	974.38	935.76	
MW-442D	SR	10/17/2014	12:33	39.87	975.68	935.76	
MW-443D	SR	10/17/2014	12:26	43.88	979.72	935.84	
עטדד ייייי	UIN	10/11/2014	12.20	70.00	313.12	000.04	

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA BEDROCK MONITORING WELLS OCTOBER 2014 **DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
MW-444D	SR	10/17/2014	13:29	8.65	934.18	925.53	
MW-445S	SR	10/17/2014	11:17	19.95	976.07	956.12	
MW-446SR	SR	10/17/2014	11:10	9.64	972.04	962.40	
MW-447D	SR	10/17/2014	14:14	41.99	965.84	923.85	
MW-448D	SR	10/17/2014	13:20	12.68	935.38	922.70	
MW-449D	SR	10/17/2014	14:10	37.47	970.44	932.97	
MW-450D	SR	10/17/2014	15:12	17.43	910.51	893.08	
MW-451D	SR	10/17/2014	14:05	32.02	967.32	935.30	
MW-452S	SR	10/17/2014	15:52	12.64	989.13	976.49	
MW-453D	SR	10/17/2014	14:17		923.25		Artesian
MW-454S	SR	10/17/2014	14:33	7.75	969.38	961.63	
MW-455S	SR	10/17/2014	14:30	7.80	976.65	968.85	

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA TOP OF ROCK MONITORING WELLS OCTOBER 2014 **DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring Well ID	Well	Date	Time	Water Level	Top of Riser Elevation	Groundwater Elevation	Remarks
Well ID	Type			(ft)	(ft)	(ft)	
CSX-22	TOR	10/17/2014	13:12	9.31	967.35	958.04	
MW-101S	TOR	10/17/2014	13:51	7.70	988.04	980.34	
MW-204S	TOR	10/17/2014	13:46	14.70	993.94	979.24	
MW-301S	TOR	10/17/2014	13:57	5.40	971.03	965.63	
MW-401S	TOR	10/17/2014	14:00	15.71	974.73	959.02	
MW-402S	TOR	10/17/2014	13:25	11.71	966.62	954.91	
MW-403S	TOR	10/17/2014	11:06	9.48	976.61	967.13	
MW-404S	TOR	10/17/2014	13:37	9.02	989.50	980.48	
MW-405S	TOR	10/17/2014	14:22	7.23	982.47	975.24	
MW-407S	TOR	10/17/2014	12:37	0.55	952.99	952.44	
MW-412S	TOR	10/17/2014	15:29	15.42	949.79	934.37	
MW-415S	TOR	10/17/2014	11:21	9.66	976.78	967.12	
MW-422S	TOR	10/17/2014	14:26	11.52	981.27	969.75	
MW-423S	TOR	10/17/2014	14:31	28.65	978.96	950.31	
MW-424S	TOR	10/17/2014	14:35	23.24	980.06	956.82	
MW-425S	TOR	10/17/2014	11:20	9.38	976.09	966.71	
MW-426S	TOR	10/17/2014	11:30	4.20	967.24	963.04	
MW-427S	TOR	10/17/2014	10:56	7.82	974.54	966.72	
MW-428S	TOR	10/17/2014	16:00	11.20	985.43	974.23	
MW-429S	TOR	10/17/2014	16:04	8.73	985.08	976.35	
MW-430S	TOR	10/17/2014	16:12	11.23	984.87	973.64	
MW-431S	TOR	10/17/2014	15:58	8.37	982.46	974.09	<u> </u>
MW-445S	TOR	10/17/2014	11:17	19.95	976.07	956.12	
MW-452S	TOR	10/17/2014	15:52	12.64	989.13	976.49	
MW-454S	TOR	10/17/2014	14:33	7.75	969.38	961.63	
MW-455S	TOR	10/17/2014	14:30	7.80	976.65	968.85	

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
CSX-18D	SR	11/25/2014	10:29	30.12	964.96	934.84	
MW-101D	SR	11/25/2014	12:42	45.78	988.24	942.46	
MW-204D	SR	11/25/2014	12:39	34.86	994.26	959.40	
MW-301D	SR	11/25/2014	10:40	36.08	970.44	934.36	
MW-401D	SR	11/25/2014	14:34	40.03	974.57	934.54	
MW-402D	SR	11/25/2014	13:31	29.05	966.36	937.31	
MW-403D	SR	11/25/2014	13:24	35.87	977.36	941.49	
MW-404D	SR	11/25/2014	12:49	44.87	988.83	943.96	
MW-405D	SR	11/25/2014	14:45	40.30	982.45	942.15	
MW-407D	SR	11/25/2014	14:07	22.46	956.24	933.78	
MW-408D	SR	11/25/2014	14:11	23.35	957.07	933.72	
MW-409D	SR	11/25/2014	14:00	13.03	942.49	929.46	
MW-410D	SR	11/25/2014	14:17	16.90	947.63	930.73	
MW-411D	SR	11/25/2014	11:51	28.55	943.43	914.88	
MW-412D	MB	11/25/2014	11:56	28.47	949.64	921.17	
MW-413D	SR	11/25/2014	10:35	35.65	970.13	934.48	
MW-414D	SR	11/25/2014	10:37	37.37	971.91	934.54	
MW-416D	SR	11/25/2014	10:26	31.37	965.84	934.47	
MW-417D	SR	11/25/2014	10:32	30.43	964.96	934.53	
MW-418D	SR	11/25/2014	10:32	30.54	965.06	934.52	
MW-419D	SR	11/25/2014	13:42	33.10	967.40	934.30	
MW-419M	SR	11/25/2014	13:44	33.00	967.50	934.50	
MW-420D	SR	11/25/2014	13:38	30.91	965.26	934.35	
MW-420M	SR	11/25/2014	13:40	30.00	964.85	934.85	
MW-421D	SR	11/25/2014	14:29	24.07	958.50	934.43	
MW-422D	SR	11/25/2014	14:49	41.97	980.98	939.01	
MW-424D	SR	11/25/2014	14:53	40.88	979.74	938.86	
MW-432D	SR	11/25/2014	11:02	40.66	974.50	933.92	
MW-432M	SR	11/25/2014	11:04	23.36	974.90	951.54	
MW-433D	SR	11/25/2014	11:04	35.96	974.90	934.47	
MW-434D	SR		11:08		965.33	934.43	
MW-435D	SR	11/25/2014 11/25/2014	11:12	30.90 21.79	955.91	934.43	
MW-436D	SR	11/25/2014	11:12	28.18	962.37	934.12	
MW-437D	SR	11/25/2014	11:38	15.90	948.38	932.48	
MW-438D	SR	11/25/2014	12:31	38.20	972.59	934.39	
MW-438D MW-439D	SR		11:24	21.90	955.58	934.39	
MW-440D	SR	11/25/2014		5.29		933.68	
MW-441D	SR	11/25/2014 11/25/2014	11:34 12:26	39.95	936.70 974.38	931.41	
	SR						
MW-442D		11/25/2014	10:55	41.20	975.68	934.48	
MW-443D	SR	11/25/2014	10:49	45.23	979.72	934.49	
MW-444D	SR	11/25/2014	12:00	8.88	934.18	925.30	
MW-447D	SR	11/25/2014	12:10	42.43	965.84	923.41	
MW-448D	SR	11/25/2014	11:30	12.94	935.38	922.44	
MW-449D	SR	11/25/2014	12:17	38.52	970.44	931.92	
MW-450D	SR	11/25/2014	11:44	16.91	910.51	893.60	
MW-451D	SR	11/25/2014	12:20	33.30	967.32	934.02	A #1 = #= ' = #
MW-453D	SR	11/25/2014	12:06		923.25		Artersian

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA **OVERBURDEN MONITORING WELLS DECEMBER 2014 DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level	Elevation	Elevation	
110.4	S2	10/10/2014	9:55	(ft)	(ft)	(ft)	
HA-1 HA-2	S2	12/18/2014 12/18/2014	10:00	8.27 7.63	982.24 982.70	973.97 975.07	
HA-3	S2	12/18/2014	10:25	9.20	982.61	973.41	
HA-4	S1	12/18/2014	10:25	4.19	981.14	976.95	
HA-5	WT	12/18/2014	10:03	5.83	982.94	977.11	
IF-2	WT/S1	12/18/2014	9:56	1.55	978.64	977.09	
IF-3	WT/S1	12/18/2014	9:58	1.11	978.61	977.50	
MW-130	S1	12/18/2014	13:48	3.97	986.02	982.05	
MW-131	S1	12/18/2014	14:29	5.29	985.72	980.43	
MW-132	WT/S1	12/18/2014	14:18	3.87	984.07	980.20	
MW-133	S1	12/18/2014	14:06	4.94	983.13	978.19	
MW-134	WT/S1	12/18/2014	13:53	2.36	979.78	977.42	
MW-135	WT/S1	12/18/2014	13:13	3.82	984.86	981.04	
MW-136	WT/S1	12/18/2014			985.67		No access
MW-137	S2	12/18/2014	11:09	7.72	982.24	974.52	
MW-138	S1	12/18/2014	11:08	3.00	982.24	979.24	
MW-501	S2	12/18/2014	13:36	6.18	988.73	982.55	
MW-502	S1/S2	12/18/2014	13:33	6.05	990.20	984.15	
MW-503	S1	12/18/2014	13:20	7.57	994.49	986.92	
MW-504R	S1	12/18/2014	13:20	2.83	984.42	981.59	
MW-505	S1/S2	12/18/2014	8:38	6.48	989.28	982.80	
MW-506	S1	12/18/2014	12:20	4.24	988.96	984.72	
MW-507	S1	12/18/2014	12:20	5.81	988.96	983.15	
MW-508	S2	12/18/2014	12:15	11.81	989.07	977.26	
MW-509	S2	12/18/2014	11:27	8.40	985.40	977.00	
MW-510R	S2	12/18/2014	10:38	6.88	981.51	974.63	
MW-511	S2	12/18/2014	10:05	6.39	980.06	973.67	
MW-512	WT	12/18/2014	11:18	3.81	979.15	975.34	
MW-513	S2	12/18/2014	14:25	11.10	974.84	963.74	
MW-514	S2	12/18/2014	14:28	1.29	968.31	967.02	
MW-515	S2	12/18/2014	14:03	5.13	970.44	965.31	
MW-516	S2	12/18/2014	11:16	5.12	978.83	973.71	Ni
MW-601	WT	12/18/2014	40.07	4.00	979.47	077.00	No access
MW-602	WT WT	12/18/2014	10:27	4.28	981.94	977.66	
MW-603		12/18/2014	10:37	6.00	984.42	978.42	
MW-604 MW-605	S1 S2	12/18/2014 12/18/2014	10:41 11:48	3.27 5.62	981.77 978.62	978.50 973.00	
	S2 S1						
MW-606 MW-607	WT/S1	12/18/2014 12/18/2014	10:30 11:14	4.68 2.65	982.87 979.87	978.19 977.22	
MW-700	S1	12/18/2014	12:16	6.55	988.77	982.22	
MW-701	S1	12/18/2014	12:07	6.23	988.92	982.69	
MW-701	S1	12/18/2014	12:04	0.10	989.24	989.14	
MW-702R	S1	12/18/2014	12:02	3.07	988.84	985.77	
MW-705	S1	12/18/2014	12:35	11.85	989.17	977.32	
MW-706	WT	12/18/2014	12:09	6.21	987.67	981.46	
MW-707	S1	12/18/2014	12:23	5.98	989.06	983.08	
MW-708	S2	12/18/2014	12:31	8.71	985.24	976.53	
MW-709	S1	12/18/2014	12:25	7.66	989.10	981.44	
MW-710	WT/S1	12/18/2014	13:14	4.10	985.15	981.05	
MW-711	S1	12/18/2014	12:26	11.85	989.16	977.31	
MW-712	WT/S1	12/18/2014	10:54	2.92	982.31	979.39	
MW-715	S1	12/18/2014	10:20	5.51	982.30	976.79	
MW-716	S2	12/18/2014	10:33	9.04	982.31	973.27	
MW-717	S2	12/18/2014	9:49	6.85	979.82	972.97	
MW-718	WT/S1	12/18/2014	9:52	3.91	980.27	976.36	
MW-719	S2	12/18/2014	9:54	7.21	979.01	971.80	
MW-720	S1	12/18/2014	4:48	7.05	979.29	972.24	
MW-721	S2	12/18/2014	11:28	8.32	984.81	976.49	
MW-722R	WT	12/18/2014	11:48	3.06	987.71	984.65	
MW-723	WT	12/18/2014			984.75		Abandoned
MW-724	WT/S1	12/18/2014	14:21		979.15		Dry

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type	Date	111110	Level	Elevation	Elevation	Kemarko
	71			(ft)	(ft)	(ft)	
MW-725	S2	12/18/2014	14:13	7.12	978.46	971.34	
MW-726	WT/S1	12/18/2014	14:14	4.23	978.70	974.47	
MW-727	S2	12/18/2014	14:10	6.49	977.84	971.35	
MW-728	WT/S1	12/18/2014	14:11	3.87	978.07	974.20	
MW-729	WT/S1	12/18/2014	9:44	3.64	977.20	973.56	
MW-730	S1	12/18/2014	16:21	2.65	982.08	979.43	
MW-731	S2	12/18/2014	9:45	5.91	977.19	971.28	
MW-732	S1	12/18/2014	11:56	1.63	978.89	977.26	
MW-733	S2	12/18/2014	14:20	7.80	978.98	971.18	
MW-734	WT/S1	12/18/2014	14:19	7.48	979.14	971.66	
MW-735	S2	12/18/2014	12:40	6.79	985.47	978.68	
MW-736	S2	12/18/2014	16:09	5.58	979.45	973.87	
MW-737	S2	12/18/2014	10:00	7.43	978.96	971.53	
MW-738	WT	12/18/2014	11:51	2.96	987.75	984.79	
MW-739	WT	12/18/2014	12:42	2.76	989.05	986.29	
MW-740	S2	12/18/2014	16:01	2.46	973.82	971.36	
MW-741	S2	12/18/2014	15:33	8.81	976.19	967.38	
MW-742	S2	12/18/2014	11:40	8.14	980.17	972.03	
MW-743	S2	12/18/2014	14:07	6.31	976.89	970.58	
MW-744	WT	12/18/2014	12:06	6.33	987.55	981.22	
MW-745	S2	12/18/2014	11:04	7.68	982.49	974.81	
MW-746	S2	12/18/2014	11:58	9.66	987.64	977.98	
MW-747R	S1 S1	12/18/2014	11:43	7.80	988.14	980.34 977.11	
MW-748 MW-749		12/18/2014	10:43	4.87	981.98		
	WT	12/18/2014	10:46	1.47	981.94	980.47	
MW-750	WT WT	12/18/2014	14:24 13:22	3.50 2.79	985.50 985.37	982.00 982.58	
MW-753	WT	12/18/2014					
MW-754 MW-757	WT	12/18/2014 12/18/2014	13:25 12:24	3.60 2.40	986.08 988.95	982.48 986.55	
MW-758	S2	12/18/2014	16:15	3.86	982.34	978.48	
MW-759	\$2 \$2	12/18/2014	15:54	5.13	962.34	976.46	
MW-760	WT	12/18/2014	11:29	4.59	984.49	979.90	
MW-764	WT/S1	12/18/2014	10:39	4.11	982.78	978.67	
MW-765	WT	12/18/2014	12:28	3.16	988.96	985.80	
MW-766	WT	12/18/2014	12.20	3.10	987.15	303.00	No access
MW-767	WT	12/18/2014	12:16	6.92	988.92	982.00	140 000000
MW-768	WT	12/18/2014	12.10	0.02	985.64	302.00	No access
MW-770	S1/S2	12/18/2014	11:32	8.60	992.62	984.02	110 00000
MW-771	WT	12/18/2014	11:34	3.28	992.54	989.26	
MW-772R	WT	12/18/2014	12:22	5.90	332.01	000.20	
MW-773	S1	12/18/2014	13:26	4.50	989.24	984.74	
MW-774	WT	12/18/2014	13:28	2.85	989.06	986.21	
MW-775	WT	12/18/2014	15:46	2.92	976.91	973.99	
MW-776	WT/S1	12/18/2014	15:57	1.31	974.01	972.70	
MW-777	S1	12/18/2014	13:52	7.17	985.65	978.48	
MW-778	S2	12/18/2014	10:40	6.40	982.78	976.38	
MW-779	S2	12/18/2014	11:54	7.91	979.40	971.49	
MW-780R	WT/S1	12/18/2014	12:37	4.49	984.63	980.14	
MW-781	WT	12/18/2014	10:41	4.84	982.06	977.22	
MW-782	WT/S1	12/18/2014	10:03	4.44	980.19	975.75	
MW-784	WT	12/18/2014	9:47	3.42	980.09	976.67	
MW-786	S2	12/18/2014	11:51	7.49	979.35	971.86	
MW-787	WT	12/18/2014	10:31	2.19	982.12	979.93	
MW-788	WT	12/18/2014	12:02	5.83	986.90	981.07	
MW-789	WT/S1	12/18/2014	13:54	3.84	982.43	978.59	
MW-790	WT	12/18/2014	12:21	3.42	988.92	985.50	
MW-792	S2	12/18/2014	12:06	11.02	989.02	978.00	
MW-793	WT/S1	12/18/2014	10:28	7.62	982.03	974.41	
MW-794	WT/S1	12/18/2014	10:39	6.82	982.07	975.25	
MW-795	WT	12/18/2014	44.0=	2.2:	982.12	070.01	
MW-796	WT/S1	12/18/2014	11:37	3.91	980.25	976.34	

ATTACHMENT A
MONTHLY GROUNDWATER ELEVATION DATA
OVERBURDEN MONITORING WELLS
DECEMBER 2014
DELPHI CORPORATION - VANDALIA, OHIC

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level	Elevation	Elevation	
104/ ===	2.1	10/10/00/11		(ft)	(ft)	(ft)	
MW-797 MW-798	S1	12/18/2014			985.68 982.19		
MW-799	\$2 \$2	12/18/2014 12/18/2014	10:44	8.72	982.19	973.37	
MW-800	S2 	12/18/2014	15:39	7.61	978.99	973.37	
MW-801	S1	12/18/2014	15.55	7.01	987.12	971.30	
MW-802	WT	12/18/2014	12:31	3.78	988.71	984.93	
MW-804R	S1	12/18/2014	12:30	11.32	988.77	977.45	
MW-805	WT	12/18/2014	13:26	3.72	985.92	982.20	
MW-806	WT	12/18/2014	10:22	7.55	982.15	974.60	
MW-807	S2	12/18/2014	10:24	10.85	982.08	971.23	
MW-808	S2	12/18/2014	10:33	8.73	982.20	973.47	
MW-809	S1/S2	12/18/2014	10:46	8.11	982.16	974.05	
MW-810	WT	12/18/2014	11:42	7.80	980.48	972.68	
MW-811	WT	12/18/2014	11:00	4.05	982.88	978.83	
MW-812	S2	12/18/2014	14:30	6.13	969.95	963.82	
MW-813	S2	12/18/2014	13:59	6.64	975.43	968.79	
PZ-1	WT	12/18/2014	9:47	3.31	978.64	975.33	
PZ-2	WT	12/18/2014			978.12		Can't find
PZ-3	WT	12/18/2014	14:01	2.00	981.55	979.55	
PZ-4	WT	12/18/2014	10:13	3.32	981.32	978.00	
PZ-5	WT	12/18/2014	11:44	2.37	979.59	977.22	
PZ-6	WT	12/18/2014	10:26	4.87	981.83	976.96	
PZ-7	WT	12/18/2014	11:11	4.33	982.66	978.33	
PZ-8	WT	12/18/2014	10.00	4.54	983.11	070.00	No access
PZ-9	WT	12/18/2014 12/18/2014	10:29	4.54	982.63	978.09 976.55	
PZ-10 PZ-11	WT WT		10:31	6.68	983.23 983.34	976.55	No seess
PZ-11 PZ-12	WT	12/18/2014 12/18/2014	13:01	1.32	982.95	981.63	No access
PZ-13	WT	12/18/2014	13.01	1.32	983.61	901.03	Artesian
PZ-14	WT	12/18/2014	12:57	3.71	984.21	980.50	Artesiari
PZ-15	WT	12/18/2014	12:42	4.88	985.51	980.63	
PZ-16R	WT	12/18/2014	12:44	4.80	985.16	980.36	
PZ-17	WT	12/18/2014	13:03	2.71	983.49	980.78	
PZ-18	WT	12/18/2014	13:13	4.03	985.28	981.25	
PZ-19	WT	12/18/2014	10:33	6.05	983.58	977.53	
PZ-20	WT	12/18/2014	10:38	2.31	982.28	979.97	
PZ-21	WT	12/18/2014	12:00	2.22	989.15	986.93	
PZ-22R	WT	12/18/2014	12:34	5.87	988.78	982.91	
PZ-23	WT	12/18/2014	12:32	4.18	989.04	984.86	
PZ-24	WT	12/18/2014	11:57	2.71	988.99	986.28	
PZ-25	WT	12/18/2014	11:53	2.20	988.92	986.72	
PZ-26	WT	12/18/2014			989.05		Has Product
PZ-28	WT	12/18/2014	11:55	3.04	989.02	985.98	
PZ-29R	WT	12/18/2014	14:44	3.23	988.22	984.99	No acres
PZ-30	WT	12/18/2014	12:40	2.54	985.25	005.47	No access
PZ-31 VAW-115R	WT WT	12/18/2014 12/18/2014	12:49 5:31	3.51 4.64	988.98 985.24	985.47 980.60	
VBW-111	WT	12/18/2014	14:11	4.64	985.24	980.60	
VBW-112	WT	12/18/2014	14:11	7.30	985.44	979.76	
VBW-112 VBW-113	WT	12/18/2014	13:16	4.48	985.87	981.39	
VCW-110	WT	12/18/2014	.0.10	7.70	985.84	301.00	No access
VDW-108	WT	12/18/2014	10:36	10.11	983.76	973.65	230000
VFW-104	WT	12/18/2014	9:43	4.06	978.74	974.68	
VEW-105	WT	12/18/2014			988.08		Covered
VEW-106	WT	12/18/2014	11:53	3.51	987.79	984.28	
VEW-114R	WT	12/18/2014	11:38	3.43	988.86	985.43	
VPW-101	WT	12/18/2014	13:41	4.19	986.81	982.62	
VPW-102	WT	12/18/2014	14:36	3.98	966.75	962.77	
VPW-103	WT	12/18/2014	11:09	4.47	982.05	977.58	
N001	WT	12/18/2014			985.43		Filled in
N002	WT	12/18/2014	13:01	5.20	985.20	980.00	

ATTACHMENT A
MONTHLY GROUNDWATER ELEVATION DATA
OVERBURDEN MONITORING WELLS
DECEMBER 2014
DELPHI CORPORATION - VANDALIA, OHIC

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
N003	WT	12/18/2014			985.28		Filled in
N1	WT	12/18/2014	13:06	6.00	989.43	983.43	
N2	WT	12/18/2014			989.37		Covered
N7	WT	12/18/2014			985.19		Filled in
N9	WT	12/18/2014	12:58	7.00	985.38	978.38	
N10	WT	12/18/2014			982.92		Can't find
N11	WT/S1	12/18/2014	11:23	2.52	981.63	979.11	
N12	WT/S1	12/18/2014	11:25	9.30	984.82	975.52	
N13	S1	12/18/2014	11:08	4.00	982.21	978.21	
N15	WT	12/18/2014	11:10	4.20	982.47	978.27	
N16	WT/S1	12/18/2014	11:20	2.95	982.04	979.09	
N17	S2	12/18/2014	11:21	3.50	982.23	978.73	
N23	WT	12/18/2014	11:12	5.30	980.57	975.27	
N25	WT	12/18/2014	12:38	5.05	985.33	980.28	
N26	WT	12/18/2014	10:19	4.30	983.29	978.99	
N57	WT/S2	12/18/2014			982.50		Can't find
N62 (E2)	S1	12/18/2014					Can't find
N63	S2	12/18/2014	13:30	7.30	979.19	971.89	
N64	WT/S1	12/18/2014	13:31	7.50	978.34	970.84	

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
CSX-18D	SR	12/22/2014	10:55	28.33	964.96	936.63	
MW-101D	SR	12/22/2014	12:29	44.60	988.24	943.64	
MW-204D	SR	12/22/2014	12:27	34.15	994.26	960.11	
MW-301D	SR	12/22/2014	11:07	34.30	970.44	936.14	
MW-401D	SR	12/22/2014	13:03	38.10	974.57	936.47	
MW-402D	SR	12/22/2014	13:01	27.43	966.36	938.93	
MW-403D	SR	12/22/2014	12:54	35.57	977.36	941.79	
MW-404D	SR	12/22/2014	12:33	43.75	988.83	945.08	
MW-405D	SR	12/22/2014	12:40	39.33	982.45	943.12	
MW-407D	SR	12/22/2014	13:41	20.58	956.24	935.66	
MW-408D	SR	12/22/2014	13:44	21.47	957.07	935.60	
MW-409D	SR	12/22/2014	14:10	11.67	942.49	930.82	
MW-410D	SR	12/22/2014	13:50	15.27	947.63	932.36	
MW-411D	SR	12/22/2014	14:00	27.80	943.43	915.63	
MW-412D	SR	12/22/2014	13:56	27.45	949.64	922.19	
MW-413D	SR	12/22/2014	11:01	33.87	970.13	936.26	
MW-414D	SR	12/22/2014	11:03	35.58	971.91	936.33	
MW-416D	SR	12/22/2014	10:53	29.64	965.84	936.20	
MW-417D	SR	12/22/2014	10:58	28.69	964.96	936.27	
MW-418D	SR	12/22/2014	10:50	28.80	965.06	936.26	
MW-419D	SR	12/22/2014	13:12	31.22	967.40	936.18	
MW-419M	MB	12/22/2014	13:11	31.19	967.50	936.31	
MW-420D	SR	12/22/2014	13:07	29.00	965.26	936.26	
MW-420M	MB	12/22/2014	13:08	28.18	964.85	936.67	
MW-421D	SR	12/22/2014	13:14	22.17	958.50	936.33	
MW-422D	SR	12/22/2014	12:43	40.51	980.98	940.47	
MW-424D	SR	12/22/2014	12:48	39.39	979.74	940.35	
MW-432D	SR	12/22/2014	11:12	38.81	974.50	935.69	
MW-432M	MB	12/22/2014	11:14	22.02	974.90	952.88	
MW-433D	SR	12/22/2014	11:16	34.16	970.43	936.27	
MW-434D	SR	12/22/2014	11:19	29.11	965.33	936.22	
MW-435D	SR	12/22/2014	11:22	20.00	955.91	935.91	
MW-436D	SR	12/22/2014	11:25	26.38	962.37	935.99	
MW-437D	SR	12/22/2014	11:35	14.24	948.38	934.14	
MW-438D	SR	12/22/2014	12:12	36.48	972.59	936.11	
MW-439D	SR	12/22/2014	11:30	20.26	955.58	935.32	
MW-440D	SR	12/22/2014	11:32	3.93	936.70	932.77	
MW-441D	SR	12/22/2014	12:08	39.22	974.38	935.16	
MW-442D	SR	12/22/2014	12:21	39.42	975.68	936.26	
MW-443D	SR	12/22/2014	12:17	43.55	979.72	936.17	
MW-444D	SR	12/22/2014	11:44	7.77	934.18	926.41	
MW-447D	SR	12/22/2014	11:57	41.75	965.84	924.09	
MW-448D	SR	12/22/2014	11:47	12.13	935.38	923.25	
MW-449D	SR	12/22/2014	12:02	36.93	970.44	933.51	
MW-450D	SR	12/22/2014	11:40	18.11	910.51	892.40	
MW-451D	SR	12/22/2014	12:04	31.51	967.32	935.81	
MW-453D	SR	12/22/2014			923.25		Artesian

ATTACHMENT A
MONTHLY GROUNDWATER ELEVATION DATA
BEDROCK MONITORING WELLS
JANUARY 2015
DELPHI CORPORATION - VANDALIA, OHIC

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
CSX-18D	SR	1/23/2015	10:37	25.85	964.96	939.11	
MW-101D	SR	1/23/2015	12:13	42.58	988.24	945.66	
MW-204D	SR	1/23/2015	12:08	32.31	994.26	961.95	
MW-301D	SR	1/23/2015	10:50	31.77	970.44	938.67	
MW-401D	SR	1/23/2015	12:47	35.66	974.57	938.91	
MW-402D	SR	1/23/2015	11:54	25.07	966.36	941.29	
MW-403D	SR	1/23/2015	11:59	33.82	977.36	943.54	
MW-404D	SR	1/23/2015	12:03	41.71	988.83	947.12	
MW-405D	SR	1/23/2015	12:30	37.25	982.45	945.20	
MW-407D	SR	1/23/2015	11:02	18.25	956.24	937.99	
MW-408D	SR	1/23/2015	11:05	17.14	957.07	939.93	
MW-409D	SR	1/23/2015	11:33	9.81	942.49	932.68	
MW-410D	SR	1/23/2015	11:11	13.28	947.63	934.35	
MW-411D	SR	1/23/2015	11:20	26.90	943.43	916.53	
MW-412D	SR	1/23/2015	11:16	26.14	949.64	923.50	
MW-413D	SR	1/23/2015	10:43	31.37	970.13	938.76	
MW-414D	SR	1/23/2015	10:46	33.07	971.91	938.84	
MW-416D	SR	1/23/2015	10:24	27.30	965.84	938.54	
MW-417D	SR	1/23/2015	10:40	26.19	964.96	938.77	
MW-418D	SR	1/23/2015	10:21	26.26	965.06	938.80	
MW-419D	SR	1/23/2015	11:35	28.85	967.40	938.55	
MW-419M	MB	1/23/2015	11:33	28.71	967.50	938.79	
MW-420D	SR	1/23/2015	11:36	26.63	965.26	938.63	
MW-420M	MB	1/23/2015	11:38	25.63	964.85	939.22	
MW-421D	SR	1/23/2015	11:46	19.74	958.50	938.76	
MW-422D	SR	1/23/2015	12:35	38.28	980.98	942.70	
MW-424D	SR	1/23/2015	12:42	37.17	979.74	942.57	
MW-432D	SR	1/23/2015	11:15	36.30	974.50	938.20	
MW-432M	MB	1/23/2015	11:13	20.95	974.90	953.95	
MW-433D	SR	1/23/2015	11:20	31.70	970.43	938.73	
MW-434D	SR	1/23/2015	11:31	26.50	965.33	938.83	
MW-435D	SR	1/23/2015	11:27	17.55	955.91	938.36	
MW-436D	SR	1/23/2015	11:24	23.95	962.37	938.42	
MW-437D	SR	1/23/2015	11:44	12.01	948.38	936.37	
MW-438D	SR	1/23/2015	12:35	33.95	972.59	938.64	
MW-439D	SR	1/23/2015	11:37	17.80	955.58	937.78	
MW-440D	SR	1/23/2015	11:40	1.90	936.70	934.80	
MW-441D	SR	1/23/2015	12:25	35.70	974.38	938.68	
MW-442D	SR	1/23/2015	13:05	37.00	975.68	938.68	
MW-443D	SR	1/23/2015	13:00	41.00	979.72	938.72	
MW-444D	SR	1/23/2015	12:00	6.10	934.18	928.08	
MW-447D	SR	1/23/2015	12:45	40.30	965.84	925.54	
MW-448D	SR	1/23/2015	12:05	10.45	935.38	924.93	
MW-449D	SR	1/23/2015	12:35	34.87	970.44	935.57	
MW-450D	SR	1/23/2015	11:52	17.05	910.51	893.46	
MW-451D	SR	1/23/2015			967.32		Frozen
MW-453D	SR	1/23/2015			923.25		Artesian

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA BEDROCK MONITORING WELLS FEBRUARY 2015 DELPHI CORPORATION - VANDALIA, OHIC

Monitoring Well ID	Well Type	Date	Time	Water Level	Top of Riser Elevation	Elevation	Remarks
201/ 125		0/05/00/15	10.0=	(ft)	(ft)	(ft)	
CSX-18D	SR	2/25/2015	10:07	25.80	964.96	939.16	
MW-101D	SR	2/25/2015	13:48	42.31	988.24	945.93	
MW-204D	SR	2/25/2015	13:45	32.27	994.26	961.99	
MW-301D	SR	2/25/2015	10:25	31.73	970.44	938.71	
MW-401D	SR	2/25/2015	14:43	35.60	974.57	938.97	
MW-402D	SR	2/25/2015	14:35	24.95	966.36	941.41	
MW-403D	SR	2/25/2015	14:25	33.34	977.36	944.02	
MW-404D	SR	2/25/2015	13:55	41.44	988.83	947.39	
MW-405D	SR	2/25/2015	14:06	37.05	982.45	945.40	
MW-407D	SR	2/25/2015	15:06	18.34	956.24	937.90	
MW-408D	SR	2/25/2015	15:09	19.21	957.07	937.86	
MW-409D	SR	2/25/2015	15:24	9.09	942.49	933.40	
MW-410D	SR	2/25/2015	15:17	13.38	947.63	934.25	
MW-411D	SR	2/25/2015	11:48	26.95	943.43	916.48	
MW-412D	SR	2/25/2015	11:53	26.16	949.64	923.48	
MW-413D	SR	2/25/2015	10:14	31.33	970.13	938.80	
MW-414D	SR	2/25/2015	10:17	33.02	971.91	938.89	
MW-416D	SR	2/25/2015	10:02	27.12	965.84	938.72	
MW-417D	SR	2/25/2015	10:11	26.16	964.96	938.80	
MW-418D	SR	2/25/2015	10:00	26.35	965.06	938.71	
MW-419D	SR	2/25/2015	14:53	28.90	967.40	938.50	
MW-419M	MB	2/25/2015	14:51	28.75	967.50	938.75	
MW-420D	SR	2/25/2015	14:48	26.64	965.26	938.62	
MW-420M	MB	2/25/2015	14:46	25.69	964.85	939.16	
MW-421D	SR	2/25/2015	14:54	19.75	958.50	938.75	
MW-422D	SR	2/25/2015	14:11	38.10	980.98	942.88	
MW-424D	SR	2/25/2015	14:15	36.98	979.74	942.76	
MW-432D	SR	2/25/2015	10:37	36.48	974.50	938.02	
MW-432M	MB	2/25/2015	10:35	21.35	974.90	953.55	
MW-433D	SR	2/25/2015	10:45	31.95	970.43	938.48	
MW-434D	SR	2/25/2015	10:50	26.76	965.33	938.57	
MW-435D	SR	2/25/2015	10:54	17.72	955.91	938.19	
MW-436D	SR	2/25/2015	10:11		962.37		Buried Under Snow
MW-437D	SR	2/25/2015	11:35	12.18	948.38	936.20	
MW-438D	SR	2/25/2015	13:06	34.07	972.59	938.52	
MW-439D	SR	2/25/2015	11:20	18.02	955.58	937.56	
MW-440D	SR	2/25/2015	11:26	2.00	936.70	934.70	
MW-441D	SR	2/25/2015	13:01	35.82	974.38	938.56	
MW-442D	SR	2/25/2015	13:26	37.10	975.68	938.58	
MW-443D	SR	2/25/2015	13:20	41.10	979.72	938.62	
MW-444D	SR	2/25/2015	12:00	6.30	934.18	927.88	
MW-447D	SR	2/25/2015	12:23	40.55	965.84	925.29	
MW-448D	SR	2/25/2015	12:06	11.03	935.38	924.35	
MW-449D	SR	2/25/2015	12:33	35.03	970.44	935.41	
MW-450D	SR	2/25/2015	11:42	17.26	910.51	893.25	
MW-451D	SR	2/25/2015	10:40	29.32	967.32	938.00	
MW-453D	SR	2/25/2015	12:05		923.25		Frozen

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA **OVERBURDEN MONITORING WELLS MARCH 2015 DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level	Elevation	Elevation	
112.4	00	0/40/0045	10.00	(ft)	(ft)	(ft)	
HA-1	S2	3/12/2015	13:30	8.70	982.24	973.54	
HA-2 HA-3	\$2 \$2	3/12/2015 3/12/2015	13:27 13:20	7.40 8.95	982.70 982.61	975.30 973.66	
HA-4	S1	3/12/2015	13:22	3.65	981.14	977.49	
HA-5	WT	3/12/2015	13:28	5.35	982.94	977.59	
IF-2	WT/S1	3/12/2015	11:28	1.19	978.64	977.45	
IF-3	WT/S1	3/12/2015	11:31	0.71	978.61	977.90	
MW-130	S1	3/12/2015	11:48	2.35	986.02	983.67	
MW-131	S1	3/12/2015	11:42	3.80	985.72	981.92	
MW-132	WT/S1	3/12/2015	11:57	3.30	984.07	980.77	
MW-133	S1	3/12/2015	12:07	4.65	983.13	978.48	
MW-134	WT/S1	3/12/2015	12:05	1.80	979.78	977.98	
MW-135	WT/S1	3/12/2015	15:17	2.76	984.86	982.10	2
MW-136	WT/S1	3/12/2015	14.00	7.00	985.67	075.40	Covered
MW-137 MW-138	\$2 \$1	3/12/2015 3/12/2015	14:03 14:04	7.06 1.70	982.24 982.24	975.18 980.54	
MW-501	\$2	3/12/2015	11:35	4.95	988.73	983.78	
MW-502	S1/S2	3/12/2015	11:16	5.10	990.20	985.10	
MW-503	S1	3/12/2015	10:14	6.01	994.49	988.48	
MW-504R	S1	3/12/2015	12:13	2.31	984.42	982.11	
MW-505	S1/S2	3/12/2015	11:31	5.50	989.28	983.78	
MW-506	S1	3/12/2015	13:15	3.75	988.96	985.21	
MW-507	S1	3/12/2015	11:54	4.85	988.96	984.11	
MW-508	S2	3/12/2015	10:43	10.60	989.07	978.47	
MW-509	S2	3/12/2015	11:03	7.50	985.40	977.90	
MW-510R	S2	3/12/2015	14:03	5.80	981.51	975.71	
MW-511	S2	3/12/2015	13:45	5.15	980.06	974.91	
MW-512	WT	3/12/2015	10:19	3.81	979.15	975.34	
MW-513	\$2 \$2	3/12/2015	15:14	9.69	974.84	965.15 968.31	
MW-514 MW-515	\$2 \$2	3/12/2015 3/12/2015	14:29 14:13	3.90	968.31 970.44	966.54	
MW-516	\$2 \$2	3/12/2015	10:17	6.11	978.83	972.72	
MW-601	WT	3/12/2015	10:17	2.00	979.47	977.47	
MW-602	WT	3/12/2015	10:10	3.67	981.94	978.27	
MW-603	WT	3/12/2015	10:36	4.90	984.42	979.52	
MW-604	S1	3/12/2015	11:09	2.71	981.77	979.06	
MW-605	S2	3/12/2015	10:25	6.03	978.62	972.59	
MW-606	S1	3/12/2015	10:25	4.02	982.87	978.85	
MW-607	WT/S1	3/12/2015	10:30	2.57	979.87	977.30	
MW-700	S1	3/12/2015	11:59	8.65	988.77	980.12	
MW-701	S1	3/12/2015	13:18	5.26	988.92	983.66	
MW-702	S1	3/12/2015	12:00	2.20	989.24	006.54	Frozen
MW-703R MW-705	S1 S1	3/12/2015 3/12/2015	12:00 10:52	2.30 10.99	988.84 989.17	986.54 978.18	
MW-706	WT	3/12/2015	10:40	6.07	987.67	981.60	
MW-707	S1	3/12/2015	11:48	4.86	989.06	984.20	
MW-708	S2	3/12/2015	13:45	7.77	985.24	977.47	
MW-709	S1	3/12/2015	11:42	7.43	989.10	981.67	
MW-710	WT/S1	3/12/2015	13:22	3.36	985.15	981.79	
MW-711	S1	3/12/2015	10:55	7.50	989.16	981.66	
MW-712	WT/S1	3/12/2015	13:55	2.21	982.31	980.10	
MW-715	S1	3/12/2015	10:42	5.30	982.30	977.00	
MW-716	S2	3/12/2015	11:00	8.52	982.31	973.79	
MW-717 MW-718	S2	3/12/2015	11:17	5.30	979.82 980.27	974.52	
MW-718 MW-719	WT/S1 S2	3/12/2015 3/12/2015	11:29 11:27	3.39 6.23	980.27 979.01	976.88 972.78	
MW-720	S1	3/12/2015	11.4	0.23	979.01	312.10	Covered
MW-721	\$1 \$2	3/12/2015	11:00	7.41	984.81	977.40	Covered
MW-722R	WT	3/12/2015	10:26	1.38	987.71	986.33	
MW-723	WT	3/12/2015			984.75		Abandoned
MW-724	WT/S1	3/12/2015			979.15		Covered

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Туре			Level	Elevation	Elevation	
	,,			(ft)	(ft)	(ft)	
MW-725	S2	3/12/2015	14:52	5.64	978.46	972.82	
MW-726	WT/S1	3/12/2015	14:51	2.84	978.70	975.86	
MW-727	S2	3/12/2015	14:47	5.04	977.84	972.80	
MW-728	WT/S1	3/12/2015	14:46	1.82	978.07	976.25	
MW-729	WT/S1	3/12/2015	11:19	2.86	977.20	974.34	
MW-730	S1	3/12/2015	14:10	2.50	982.08	979.58	
MW-731	S2	3/12/2015	11:20	4.32	977.19	972.87	
MW-732	S1	3/12/2015	10:26	1.30	978.89	977.59	
MW-733	S2	3/12/2015	15:10	6.27	978.98	972.71	
MW-734	WT/S1	3/12/2015	15:11	5.55	979.14	973.59	
MW-735	S2	3/12/2015	13:43	6.02	985.47	979.45	
MW-736	S2	3/12/2015	14:25	5.20	979.45	974.25	
MW-737	S2	3/12/2015	11:33	5.99	978.96	972.97	
MW-738	WT	3/12/2015	10:35	1.50	987.75	986.25	
MW-739	WT	3/12/2015	10:47	7.87	989.05	981.18	
MW-740	S2	3/12/2015	14:29	1.60	973.82	972.22	
MW-741	S2	3/12/2015	14:24	7.72	976.19	968.47	
MW-742 MW-743	\$2 \$2	3/12/2015 3/12/2015	11:20 14:42	7.80 5.19	980.17 976.89	972.37 971.70	
MW-744	WT	3/12/2015	10:41	6.30	987.55	981.25	
MW-745	S2	3/12/2015	13:41	6.73	982.49	975.76	
MW-746	\$2 \$2	3/12/2015	10:33	8.40	987.64	979.24	
MW-747R	S1	3/12/2015	10:20	6.48	988.14	981.66	
MW-748	S1	3/12/2015	14:02	3.95	981.98	978.03	
MW-749	WT	3/12/2015	14:00	0.09	981.94	981.85	
MW-750	WT	3/12/2015	11:45	2.45	985.50	983.05	
MW-753	WT	3/12/2015	12:05	2.11	985.37	983.26	
MW-754	WT	3/12/2015	12:04	2.14	986.08	983.94	
MW-757	WT	3/12/2015	12:02	1.48	988.95	987.47	
MW-758	S2	3/12/2015	14:20	2.36	982.34	979.98	
MW-759	S2	3/12/2015	14:35	4.17	976.87	972.70	
MW-760	WT	3/12/2015	10:54	3.25	984.49	981.24	
MW-764	WT/S1	3/12/2015	10:47	3.37	982.78	979.41	
MW-765	WT	3/12/2015	14:00	2.21	988.96	986.75	
MW-766	WT	3/12/2015			987.15		Covered
MW-767	WT	3/12/2015	11:57	5.45	988.92	983.47	
MW-768	WT	3/12/2015			985.64		Covered
MW-770	S1/S2	3/12/2015	10:17	7.35	992.62	985.27	
MW-771	WT	3/12/2015	10:18	5.56	992.54	986.98	
MW-772R	WT	3/12/2015	11:51	4.71			
MW-773	S1	3/12/2015	11:11	3.40	989.24	985.84	
MW-774	WT	3/12/2015	11:13	1.95	989.06	987.11	
MW-775	WT	3/12/2015	14:30	2.31	976.91	974.60	
MW-776	WT/S1	3/12/2015	14:30	0.04	974.01	973.97	
MW-777	<u>S1</u>	3/12/2015	11:59	5.70	985.65	979.95	
MW-778	S2	3/12/2015	10:49	5.43	982.78	977.35	
MW-779	S2	3/12/2015	10:28	7.61	979.40	971.79	
MW-780R	WT/S1	3/12/2015	13:46	6.79	984.63	977.84	
MW-781	WT WT/S1	3/12/2015	11:04	4.75	982.06	977.31 976.59	
MW-782 MW-784	W1/S1 WT	3/12/2015 3/12/2015	13:46 11:16	3.60 1.69	980.19 980.09	976.59	
MW-786	S2	3/12/2015	10:27	7.45	980.09	978.40	
MW-787	WT	3/12/2015	10:58	6.54	982.12	971.90	
MW-788	WT	3/12/2015	10:30	4.75	986.90	982.15	
MW-789	WT/S1	3/12/2015	11:51	3.57	982.43	978.86	
MW-790	WT	3/12/2015	12:07	2.58	988.92	986.34	
MW-792	S2	3/12/2015	12:09	9.95	989.02	979.07	
MW-793	WT/S1	3/12/2015	10:54	7.47	982.03	974.56	
MW-794	WT/S1	3/12/2015	11:02	5.81	982.07	976.26	
MW-795	WT	3/12/2015		3.51	982.12	5. 5.25	Has Product
MW-796	WT/S1	3/12/2015	11:15	2.91	980.25	977.34	
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ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA OVERBURDEN MONITORING WELLS MARCH 2015 DELPHI CORPORATION - VANDALIA, OHIC

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level (ft)	Elevation (ft)	Elevation (ft)	
MW-797	S1	3/12/2015		(11)	985.68	(ie)	Covered
MW-798	S2	3/12/2015			982.19		Has Product
MW-799	S2	3/12/2015	11:07	8.12	982.09	973.97	
MW-800	S2	3/12/2015	14:26	6.53	978.99	972.46	
MW-801	S1	3/12/2015			987.12		Covered
MW-802	WT	3/12/2015	13:12	2.96	988.71	985.75	
MW-804R	S1	3/12/2015	13:10	10.39	988.77	978.38	
MW-805	WT	3/12/2015	12:09	2.71	985.92	983.21	
MW-806 MW-807	WT S2	3/12/2015 3/12/2015	10:44 10:46	7.26 9.72	982.15 982.08	974.89 972.36	
MW-808	S2	3/12/2015	10:56	8.16	982.20	974.04	
MW-809	S1/S2	3/12/2015	10:48	7.98	982.16	974.18	
MW-810	WT	3/12/2015	11:25	7.90	980.48	972.58	
MW-811	WT	3/12/2015	13:50	3.10	982.88	979.78	
MW-812	S2	3/12/2015	14:24	4.82	969.95	965.13	
MW-813	S2	3/12/2015	14:19	5.49	975.43	969.94	
PZ-1	WT	3/12/2015	13:33	3.30	978.64	975.34	
PZ-2	WT	3/12/2015			978.12		Covered
PZ-3	WT	3/12/2015	12:03	1.40	981.55	980.15	
PZ-4	WT	3/12/2015	13:05	1.60	981.32	979.72	
PZ-5	WT	3/12/2015	10:23	2.27	979.59	977.32	_
PZ-6	WT	3/12/2015	10.10	0.05	981.83	070.04	Frozen
PZ-7	WT	3/12/2015	10:19	3.85	982.66	978.81	Cavanad
PZ-8 PZ-9	WT WT	3/12/2015	10:22	2.24	983.11 982.63	070.22	Covered
PZ-9 PZ-10	WT	3/12/2015 3/12/2015	10:22	3.31 6.31	983.23	979.32 976.92	
PZ-10	WT	3/12/2015	13:37	0.36	983.34	982.98	
PZ-12	WT	3/12/2015	13:37	0.36	982.95	982.59	
PZ-13	WT	3/12/2015	13:36	0.00	983.61	983.61	
PZ-14	WT	3/12/2015	13:33	2.54	984.21	981.67	
PZ-15	WT	3/12/2015	13:29	3.03	985.51	982.48	
PZ-16R	WT	3/12/2015	13:27	4.74	985.16	980.42	
PZ-17	WT	3/12/2015	13:19	2.36	983.49	981.13	
PZ-18	WT	3/12/2015	13:15	3.22	985.28	982.06	
PZ-19	WT	3/12/2015	10:33	5.38	983.58	978.20	
PZ-20	WT	3/12/2015	10:42	1.35	982.28	980.93	
PZ-21 PZ-22R	WT WT	3/12/2015	11:56 12:14	1.85 5.45	989.15 988.78	987.30 983.33	
PZ-22R PZ-23	WT	3/12/2015 3/12/2015	10:58	7.90	989.04	983.33	
PZ-23	WT	3/12/2015	11:52	1.59	988.99	987.40	
PZ-25	WT	3/12/2015	11:45	2.11	988.92	986.81	
PZ-26	WT	3/12/2015	11110		989.05	333.31	has product
PZ-28	WT	3/12/2015	11:49	2.73	989.02	986.29	
PZ-29R	WT	3/12/2015	11:32	0.01	988.22	988.21	
PZ-30	WT	3/12/2015			985.25		Covered
PZ-31	WT	3/12/2015	10:50	2.43	988.98	986.55	
VAW-115R	WT	3/12/2015	12:06	3.68	985.24	981.56	
VBW-111	WT	3/12/2015	12:01	4.10	984.26	980.16	
VBW-112	WT	3/12/2015	11:54	6.35	985.44	979.09 981.49	
VBW-113 VCW-110	WT WT	3/12/2015 3/12/2015	13:22	4.38	985.87 985.84	901.49	Covered
VDW-108	WT	3/12/2015	10:37	6.59	983.76	977.17	Covered
VFW-108	WT	3/12/2015	12:07	0.58	978.74	978.16	
VEW-105	WT	3/12/2015		0.00	988.08	0.0.10	Covered
VEW-106	WT	3/12/2015	10:36	2.00	987.79	985.79	
VEW-114R	WT	3/12/2015	10:23	2.70	988.86	986.16	
VPW-101	WT	3/12/2015	11:33	3.20	986.81	983.61	
VPW-102	WT	3/12/2015	14:27	2.58	966.75	964.17	
VPW-103	WT	3/12/2015	13:40	3.01	982.05	979.04	
N001	WT	3/12/2015	40.40	F 10	985.43	000.10	Covered
N002	WT	3/12/2015	13:40	5.10	985.20	980.10	

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA **OVERBURDEN MONITORING WELLS MARCH 2015 DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
N003	WT	3/12/2015			985.28		Covered
N1	WT	3/12/2015	11:54	5.60	989.43	983.83	
N2	WT	3/12/2015			989.37		Covered
N7	WT	3/12/2015			985.19		Covered
N9	WT	3/12/2015	13:36	6.95	985.38	978.43	
N10	WT	3/12/2015			982.92		Covered
N11	WT/S1	3/12/2015	10:35	2.46	981.63	979.17	
N12	WT/S1	3/12/2015	10:34	9.10	984.82	975.72	
N13	S1	3/12/2015	10:08	3.55	982.21	978.66	
N15	WT	3/12/2015	10:14	3.77	982.47	978.70	
N16	WT/S1	3/12/2015	10:20	2.75	982.04	979.29	
N17	S2	3/12/2015	10:21	3.60	982.23	978.63	
N23	WT	3/12/2015	10:16	6.15	980.57	974.42	
N25	WT	3/12/2015	13:27	4.30	985.33	981.03	
N26	WT	3/12/2015	13:31	4.55	983.29	978.74	
N57	WT/S2	3/12/2015	10:31	7.54	982.50	974.96	
N62 (E2)	S1	3/12/2015	10:12	4.15			
N63	S2	3/12/2015	13:47	7.30	979.19	971.89	
N64	WT/S1	3/12/2015	13:50	7.20	978.34	971.14	

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA BEDROCK MONITORING WELLS MARCH 2015 DELPHI CORPORATION - VANDALIA, OHIC

Monitoring Well ID	Well Type	Date	Time	Water Level (ft)	Top of Riser Elevation (ft)	Groundwater Elevation (ft)	Remarks
CSX-18D	SR	3/18/2015	10:12	21.86	964.96	943.10	
MW-101D	SR	3/18/2015	11:21	39.68	988.24	948.56	
MW-204D	SR	3/18/2015	11:17	29.98	994.26	964.28	
MW-301D	SR	3/18/2015	9:30	27.80	970.44	942.64	
MW-401D	SR	3/18/2015	10:46	31.63	974.57	942.94	
MW-402D	SR	3/18/2015	10:25	21.51	966.36	944.85	
MW-403D	SR	3/18/2015	10:35	30.10	977.36	947.26	
MW-404D	SR	3/18/2015	11:11	38.86	988.83	949.97	
MW-405D	SR	3/18/2015	10:55	34.40	982.45	948.05	
MW-407D	SR	3/18/2015	15:08	13.68	956.24	942.56	
MW-408D	SR	3/18/2015	15:04	14.51	957.07	942.56	
MW-409D	SR	3/18/2015	14:42	6.34	942.49	936.15	
MW-410D	SR	3/18/2015	14:59	9.34	947.63	938.29	
MW-411D	SR	3/18/2015	14:08	25.35	943.43	918.08	
MW-412D	SR	3/18/2015	14:12	23.59	949.64	926.05	
MW-413D	SR	3/18/2015	9:45	27.39	970.13	942.74	
MW-414D	SR	3/18/2015	9:40	29.10	971.91	942.81	
MW-416D	SR	3/18/2015	10:06	23.12	965.84	942.72	
MW-417D	SR	3/18/2015	10:16	22.18	964.96	942.78	
MW-418D	SR	3/18/2015	10:06	22.28	965.06	942.78	
MW-419D	SR	3/18/2015	14:28	24.45	967.40	942.95	
MW-419M	MB	3/18/2015	14:26	24.62	967.50	942.88	
MW-420D	SR	3/18/2015	14:32	22.34	965.26	942.92	
MW-420M	MB	3/18/2015	14:31	21.96	964.85	942.89	
MW-421D	SR	3/18/2015	14:23	15.64	958.50	942.86	
MW-422D	SR	3/18/2015	11:04	33.89	980.98	947.09	
MW-424D	SR	3/18/2015	11:00	35.03	979.74	944.71	
MW-432D	SR	3/18/2015	11:50	32.12	974.50	942.38	
MW-432M	MB	3/18/2015	11:52	19.29	974.90	955.61	
MW-433D	SR	3/18/2015	13:27	27.46	970.43	942.97	
MW-434D	SR	3/18/2015	13:02	22.37	965.33	942.96	
MW-435D	SR	3/18/2015	13:31	13.04	955.91	942.87	
MW-436D	SR	3/18/2015	12:57	19.39	962.37	942.98	
MW-437D	SR	3/18/2015	13:52	7.70	948.38	940.68	
MW-438D	SR	3/18/2015	12:07	29.66	972.59	942.93	
MW-439D	SR	3/18/2015	12:40	12.07	955.58	943.51	
MW-440D	SR	3/18/2015	12:52	12.01	936.70	040.01	artesian
MW-441D	SR	3/18/2015	12:02	31.47	974.38	942.91	artoolari
MW-442D	SR	3/18/2015	11:29	32.77	975.68	942.91	
MW-443D	SR	3/18/2015	9:51	36.77	979.72	942.95	
MW-444D	SR	3/18/2015	14:16	3.08	934.18	931.10	
MW-447D	SR	3/18/2015	12:35	38.21	965.84	927.63	
MW-448D	SR	3/18/2015	12:46	8.93	935.38	926.45	
MW-449D	SR	3/18/2015	12:40	31.08	970.44	939.36	
MW-450D	SR	3/18/2015	13:58	15.35	910.51	895.16	
MW-451D	SR	3/18/2015	12:18	25.00	967.32	942.32	
MW-453D	SR	3/18/2015	12:26	23.00	923.25	J72.J2	artesian
14144 4000	OI V	3/10/2013	12.20		525.25		anosan

ATTACHMENT A MONTHLY GROUNDWATER ELEVATION DATA TOP OF ROCK MONITORING WELLS **MARCH 2015 DELPHI CORPORATION - VANDALIA, OHIC**

Monitoring	Well	Date	Time	Water	Top of Riser	Groundwater	Remarks
Well ID	Type			Level	Elevation	Elevation	
				(ft)	(ft)	(ft)	
CSX-22	TOR	3/11/2015	13:00	7.19	967.35	960.16	
MW-101S	TOR	3/11/2015	13:45	5.97	988.04	982.07	
MW-204S	TOR	3/11/2015	13:40	11.00	993.94	982.94	
MW-301S	TOR	3/11/2015	12:52	2.12	971.03	968.91	
MW-401S	TOR	3/11/2015	14:35	13.58	974.73	961.15	
MW-402S	TOR	3/11/2015	14:55	5.30	966.62	961.32	
MW-403S	TOR	3/11/2015	16:10	7.33	976.61	969.28	
MW-404S	TOR	3/11/2015	14:45	7.75	989.50	981.75	
MW-405S	TOR	3/11/2015	14:20	5.75	982.47	976.72	
MW-407S	TOR	3/11/2015	16:40	7.32	952.99	945.67	
MW-412S	TOR	3/11/2015	17:00	12.11	949.79	937.68	
MW-415S	TOR	3/11/2015	14:55	6.96	976.78	969.82	
MW-422S	TOR	3/11/2015	14:10	9.90	981.27	971.37	
MW-423S	TOR	3/11/2015	14:30	26.50	978.96	952.46	
MW-424S	TOR	3/11/2015	14:25	34.43	980.06	945.63	
MW-425S	TOR	3/11/2015	16:00	7.23	976.09	968.86	
MW-426S	TOR	3/11/2015	15:40	1.89	967.24	965.35	
MW-427S	TOR	3/11/2015	13:30	5.25	974.54	969.29	
MW-428S	TOR	3/11/2015	14:00	9.21	985.43	976.22	
MW-429S	TOR	3/11/2015	13:55	7.40	985.08	977.68	
MW-430S	TOR	3/11/2015	14:15	9.60	984.87	975.27	
MW-431S	TOR	3/11/2015	13:50	7.50	982.46	974.96	
MW-445S	TOR	3/11/2015	15:30	16.92	976.07	959.15	
MW-446SR	TOR	3/11/2015	15:35	7.31	972.04	964.73	
MW-452S	TOR	3/11/2015	14:05	11.11	989.13	978.02	
MW-454S	TOR	3/11/2015	14:40	5.74	969.38	963.64	
MW-455S	TOR	3/11/2015	16:20	5.73	976.65	970.92	

Attachment B
Data Usability Summary Reports

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43176-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

	_
Sample ID	
4226-101514-0001	
4226-101514-0002	
4226-101514-0003	
4226-101514-0004	
434D-101514-1030	
435D-101514-1140	
444D-101514-1320	
453D-101514-1400	

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B/624	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- · Internal Standard Recoveries
- Field Duplicate Sample Analysis
- Target Compound Identification
- Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
4226-101514-0001	Acetone	6.5 ug/l	None; Sample results ND	65.0 ug/l
TB				
4226-101514-0003	Chloroform	0.2 ug/l	None; Sample results ND	1.2 ug/l
EB	Xylenes (total)	0.8 ug/l		4.0 ug/l
4226-101514-0004	Chloroform	0.2 ug/l	None; Sample results ND	1.2 ug/l
FB	Xylenes (total)	1.0 ug/l		4.8 ug/l

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria, with the following exception(s):

LCS ID /			%R			
Project Sample MS	Type	Target Analyte(s)	Criteria	%R	%RPD	Affected Sample(s)
LCS 240-152524/4	LCS	Bromodichloromethane	high	128		None; Sample results ND
	LCS	Bromoform	high	135		
	LCS	cis-1,3-Dichloropropene	high	139		
	LCS	Dibromochloromethane	high	125		
	LCS	trans-1,3-Dichloropropene	high	141		

Action:

If the LCS %R is greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the LCS %R is less than the lower acceptance limit associated target analyte positive results are qualified "J" and non-detects are qualified "R". If the MS/MSD is from a project sample and the %R greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the MS/MSD %R is >10%, but less than the lower acceptance limit, associated analyte positive results are qualified "J" and non-detects are qualified "UJ". If the MS/MSD %R is less than 10% associated target analyte positive results are qualified "J" and non-detects are qualified "R". MS/MSD qualifiers are only applied to affected samples of the same matrix. If the MS/MSD is a LAB sample do not qualify project samples.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Field Duplicate Sample Analysis

The overall variability attributable to the sampling procedure, sample matrix, and laboratory procedures, was evaluated by assessing the relative percent difference (RPD) data from field duplicate samples. All calculated RPD values were within matrix specific data quality objectives, with the exception of results qualified "J" as shown in the table(s) below:

	Original Sample ID.	FD Sample ID.		Flag Original and FD
Target Analyte(s)	435D-101514-1140	4226-101514-0002	%RPD	sample results with:
cis-1,2-Dichloroethene	94 ug/L	96 ug/L	2%	
Vinyl chloride	2.1 J ug/L	2.2 J ug/L	5%	
Trichloroethene	66 ug/L	67 ug/L	2%	

Action:

If the sample matrix is solid and the %RPD is greater than 50%, the original sample results are qualified "J". If the sample matrix is water or air and the %RPD is greater than 35%, the original sample results are qualified "J".

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within \pm 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

G:\79022\lab data\Validation\2014\DUSR\4Q\240-43176-1\[240-43176-1-KJG_DV_2.xlsm]Final Report Date: 1/5/2015

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43210-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

ns to the following sample						
	Sample ID					
	4226-101614-0001					
	4226-101614-0002					
	415S-101614-1000					
	446S-101614-1140					
	445S-101614-1325					
	426S-101614-1450					
	W746-101614-1625					

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
MB 240-153274/6	Methylene chloride	0.5 ug/L	None, Sample results ND	5.0 ug/L
MB (153274)				

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria, with the following exception(s):

LCS ID /			%R			
Project Sample MS	Type	Target Analyte(s)	Criteria	%R	%RPD	Affected Sample(s)
240-153225/4	LCS	Cyclohexane	high	125		None; Sample results ND

Action:

If the LCS %R is greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the LCS %R is less than the lower acceptance limit associated target analyte positive results are qualified "J" and non-detects are qualified "R". If the MS/MSD is from a project sample and the %R greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the MS/MSD %R is >10%, but less than the lower acceptance limit, associated analyte positive results are qualified "J" and non-detects are qualified "UJ". If the MS/MSD %R is less than 10% associated target analyte positive results are qualified "J" and non-detects are qualified "R". MS/MSD qualifiers are only applied to affected samples of the same matrix. If the MS/MSD is a LAB sample do not qualify project samples.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within +/- 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

1/6/2015

Data Usability Summary Report (DUSR) Delphia Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43330-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

is to the following sumple
Sample ID
4226-102014-0001
4226-102014-0002
4226-102014-0003
W729-102014-1050
W784-102014-1215
W103-102014-1335
W796-102014-1440
W742-102014-1555

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- · Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
4226-102014-0001	Acetone	5.6 ug/L	None; Sample results ND	56.0 ug/L
TB				
4226-102014-0002	Chloroform	0.3 ug/L	W796-102014-1440	1.5 ug/L
FB				
4226-102014-0003	Acetone	8.0 ug/L	None; Sample results ND	80.0 ug/L
EB (10/20/2014)	Xylenes (total)	0.7 ug/L		3.4 ug/L

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria, with the following exception(s):

LCS ID /			%R			
Project Sample MS	Type	Target Analyte(s)	Criteria	%R	%RPD	Affected Sample(s)
240-153303/4	LCS	Chloromethane	high	127		None; Sample results ND
240-153644/4	LCS	4-Methyl-2-pentanone (MIBK)	high	151		None; Sample results ND
LCS (153644)	LCS	1,1,2,2-Tetrachloroethane	high	134		
W784-102014-1215	MS	Dibromofluoromethane (surr)	low	12	148	None; Sample results ND
MS/MSD (153644)	MS	4-Methyl-2-pentanone (MIBK)	high	153	0	
	MS	1,1,2,2-Tetrachloroethane	high	137	5	

Action:

If the LCS %R is greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the LCS %R is less than the lower acceptance limit associated target analyte positive results are qualified "J" and non-detects are qualified "R". If the MS/MSD is from a project sample and the %R greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the MS/MSD %R is >10%, but less than the lower acceptance limit, associated analyte positive results are qualified "J" and non-detects are qualified "UJ". If the MS/MSD %R is less than 10% associated target analyte positive results are qualified "J" and non-detects are qualified "R". MS/MSD qualifiers are only applied to affected samples of the same matrix. If the MS/MSD is a LAB sample do not qualify project samples.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within \pm 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

1/7/2015

G:\79022\lab data\Validation\2014\DUSR\4Q\240-43330-1\[240433301-DV.xlsm]Final Report

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43425-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

Sample ID	
4226-102214-0001	
4226-102214-0002	
4226-102214-0003	
W734-102214-0945	i
301S-102214-1105	
W515-102214-1215	i
402D-102214-1450	

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Field Duplicate Sample Analysis
- Target Compound Identification
- Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
MB 240-154314/6	Methylene chloride	0.8 ug/L	4226-102214-0001	8.3 ug/L
			4226-102214-0003	
TB	Acetone	5.2 ug/L	None; Sample results ND	52.0 ug/L
EB	Acetone	7.6 ug/L	None; Sample results ND	76.0 ug/L
	Xylenes (total)	0.5 ug/L		2.5 ug/L

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria, with the following exception(s):

LCS ID / Project Sample MS	Туре	Target Analyte(s)	%R Criteria	%R	%RPD	Affected Sample(s)
LCS 240-153644/4	LCS	1,1,2,2-Tetrachloroethane	high	134		None; Sample results ND
	LCS	4-Methyl-2-pentanone (MIBK)	high	151		

Action:

If the LCS %R is greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the LCS %R is less than the lower acceptance limit associated target analyte positive results are qualified "J" and non-detects are qualified "R". If the MS/MSD is from a project sample and the %R greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the MS/MSD %R is >10%, but less than the lower acceptance limit, associated analyte positive results are qualified "J" and non-detects are qualified "UJ". If the MS/MSD %R is less than 10% associated target analyte positive results are qualified "J" and non-detects are qualified "R". MS/MSD qualifiers are only applied to affected samples of the same matrix. If the MS/MSD is a LAB sample do not qualify project samples.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Field Duplicate Sample Analysis

The overall variability attributable to the sampling procedure, sample matrix, and laboratory procedures, was evaluated by assessing the relative percent difference (RPD) data from field duplicate samples. All calculated RPD values were within matrix specific data quality objectives, with the exception of results qualified "J" as shown in the table(s) below:

	Original Sample ID.	FD Sample ID.		Flag Original and FD
Target Analyte(s)	W515-102214-1215	4226-102214-0002	%RPD	sample results with:
Toluene	0.26 J ug/L	0.25 J ug/L	4%	
Carbon disulfide	0.3 J ug/L	1 U ug/L	108%	J

Action:

If the sample matrix is solid and the %RPD is greater than 50%, the original sample results are qualified "J". If the sample matrix is water or air and the %RPD is greater than 35%, the original sample results are qualified "J".

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within +/- 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

1/5/2015

 $G:\ 79022\ lab\ data\ Validation\ 2014\ DUSR\ 4Q\ 240-43425-1\ [240434251-KJG-DV.xlsm] Final\ Report$

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43614-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

1	
	Sample ID
	418D-102714-1135
	424D-102714-1335
	W715-102714-1510
	W793-102714-1545
	W787-102714-1625
	3114-102714-0001

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- · Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target analytes were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples. No qualification of the data is recommended.

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria. No qualification of the data is recommended.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within +/- 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

1/6/2015

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Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-43478-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

Sample ID 809-102314-1410 807-102314-1500 3114-102314-0001

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group, with the following exception(s):

During the analysis of VOCs (EPA Method 8260B) preservation and/or technical holding times were exceeded for project samples shown below. Sample results should be qualified according to the actions specified in the following table:

Lab ID	Sample ID	Matrix	Action
240-43478-1	809-102314-1410	W	See Action #1 Below
240-43478-2	807-102314-1500	W	See Action #1 Below

Action #1

Positive results are qualified "J", estimated and non-detected analytes as "UJ", estimated reporting limit.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
MB 240-154381/6	Methylene Chloride	0.6 ug/L	3114-102314-0001	6.0 ug/L
MB (Batch #)				
3114-102314-0001	Acetone	5.1 ug/L	None; Sample results ND	51.0 ug/L
TB				

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria. No qualification of the data is recommended.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within \pm 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

1/6/2015

 $G:\ 79022\ lab\ data\ Validation\ 2014\ DUSR\ 4Q\ 240-43478-1\ [240434781-KJG_DV.xlsm] Final\ Report$

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-45190-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

Sample ID	
4226-120814-0001	
4226-120814-0002	
412D-120814-1255	
411D-120814-1415	

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- · System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols, with the following exception(s):

During the analysis of VOCs (SW846 8260B), the continuing calibration verification (CCV) standards for the following target compound(s) exhibited a percent drift (%D) greater than the acceptance criteria of 25% and/or a RRF less than 0.05:

	Date /					
Inst.	Time	Target Analyte(s)	%D	RRF	Affected Sample(s)	Corrective Action
A3UX10	12/15/14	Isobutyl alcohol	45.90	0.01	None; analyte not analyzed	
	12:01					
A3UX17	11/28/14	Acrolein	86.50	0.03	None; analyte not analyzed	
	12:15					

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
4226-120814-0001	Acetone	5.8 ug/L	None; results ND	58.0 ug/L
TB	Methylene Chloride	0.8 ug/L	None; results ND	7.6 ug/L
4226-120814-0002	Acetone	97.0 ug/L	None; results ND	970.0 ug/L
EB (12/8/2014)	Bromodichloromethane	0.6 ug/L	None; results ND	2.9 ug/L
	2-Butanone (MEK)	33.0 ug/L	None; results ND	165.0 ug/L
	Chloroform	2.7 ug/L	None; results ND	13.5 ug/L
	Methylene Chloride	1.0 ug/L	None; results ND	9.9 ug/L
	Trichloroethene	0.4 ug/L	None; results > 2.0 ug/L	2.0 ug/L
MB 240-160762/6	Methylene Chloride	0.4 ug/L	4226-120814-0001	3.6 ug/L
MB (240-160762)				
MB 240-161018/6	Methylene Chloride	0.3 ug/L	4226-120814-0002	2.8 ug/L
MB (240-161018)				

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria, with the following exception(s):

LCS ID /			%R			
Project Sample MS	Type	Target Analyte(s)	Criteria	%R	%RPD	Affected Sample(s)
LCS 240-160762/4	LCS	Carbon Tetrachloride	high	147		None; results ND
LCS (240-160762)	LCS	1,1,1-Trichloroethane	high	137		
LCS 240-161018/4	LCS	Carbon Tetrachloride	high	142		None; results ND
LCS (240-161018)	LCS	Dibromochloromethane	high	123		
	LCS	trans-1,3-Dichloropropene	high	123		

Action:

If the LCS %R is greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the LCS %R is less than the lower acceptance limit associated target analyte positive results are qualified "J" and non-detects are qualified "R". If the MS/MSD is from a project sample and the %R greater than the upper acceptance limit, associated target analyte positive results are qualified "J" and non-detects should not be qualified. If the MS/MSD %R is >10%, but less than the lower acceptance limit, associated analyte positive results are qualified "J" and non-detects are qualified "UJ". If the MS/MSD %R is less than 10% associated target analyte positive results are qualified "J" and non-detects are qualified "R". MS/MSD qualifiers are only applied to affected samples of the same matrix. If the MS/MSD is a LAB sample do not qualify project samples.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within +/- 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

4/1/2015

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-45846-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

Sample ID 4226-121914-0001 SW01-121914-1145 SW02-121914-1200

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- · Internal Standard Recoveries
- Target Compound Identification
- · Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols, with the following exception(s):

During the analysis of VOCs (SW846 8260B), the continuing calibration verification (CCV) standards for the following target compound(s) exhibited a percent drift (%D) greater than the acceptance criteria of 25% and/or a RRF less than 0.05:

Inst.	Date / Time	Target Analyte(s)	%D	RRF	Affected Sample(s)	Corrective Action
A3UX16	11/28/14	Acrolein	77.80	0.03	None; analyte not analyzed	
	13:44					
A3UX16	12/31/14	1,4-Dioxane	39.70	0.00	None; analyte not analyzed	

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target analytes were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples. No qualification of the data is recommended.

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria. No qualification of the data is recommended.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within \pm 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

4/1/2015

Data Usability Summary Report (DUSR) Delphi Vandalia

Analytical Laboratory: TestAmerica, Inc. - North Canton, OH Sample Delivery Group # 240-48310-1

Analytical results for the project samples were reviewed to evaluate the data usability. Data was assessed in accordance with guidance from the following Federal and/or State guidance documents:

USEPA National Functional Guidelines for Organic Data Review (EPA 540-R-08-01) and/or
 USEPA National Functional Guidelines for Low Concentration Organic Data Review (EPA 540-R-00-006)

and method protocol criteria where applicable as prescribed by "Test Methods for Evaluating Solid Waste", SW846, Update III, 1996, or Standard Methods for the Examination of Water and Wastewater, Eds 18-20.

This DUSR pertains to the following samples:

Sample ID SW04-031715-1245 SW01-031715-1310

Project Samples were analyzed according to the following analytical methods

	Parameter	Analytical Method	Holding Time Criteria
1.	VOCs	EPA 8260B	14 days

The following items/criteria applicable to the analysis of project samples and associated QA/QC procedures were reviewed

- · Holding Times
- Project-specific Reporting Limits
- GC/MS Instrument Performance Check
- Initial Calibration Procedures
- Continuing Calibration Procedures
- Blank Sample Analysis
- System Monitoring Compound Recoveries
- Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries
- Internal Standard Recoveries
- Target Compound Identification
- Sample Data Reporting Format
- · Data Qualifiers
- Summary

Preservation and Holding Times

Maximum allowable holding times, measured from the time of sample collection to the time of sample preparation or analysis, were met for each project sample analyzed as part of this sample delivery group. No qualification of the data is recommended.

Project-specific Reporting Limits

The reporting limits for the samples within this Sample Delivery Group (SDG) met or exceeded the minimum reporting limit requirements specified by the Project-specific Quality Assurance Project Plan (QAPP). No qualification of the data is recommended.

GC/MS Instrument Performance Check

GC/MS instrument performance checks for the instruments used in the analysis of project samples fell within method specific criteria without exception. No qualification of the data is recommended.

Initial Calibration Procedures

Initial instrument calibration procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Continuing Calibration Procedures

Continuing calibration verification (CCV) procedures for the analysis of project samples were consistent with the guidelines prescribed by EPA protocols. No Qualification of the data is recommended.

Blank Sample Analysis

In accordance with cited USEPA guidelines, positive sample results should be reported unless the concentration of the compound in the project sample is less than or equal to 10 times (10X) the amount in any blank for metals and the common organic laboratory contaminants (methylene chloride, acetone, 2-butanone, cyclohexane, and phthalate esters), or 5 times (5X) the amount for other target compounds. Target compounds were not detected in associated blank samples (trip, equipment, method) prepared and analyzed concurrently with the project samples, with the following exception(s):

Blank	Target Analyte(s)	Concn.	Affected Sample(s)	Flag sample results with a "U" if < to this value
MB 240-173466/6	Methylene chloride	0.7 ug/L	SW04-031715-1245	6.8 ug/L
MB (173466)				

System Monitoring Compound Recoveries

System monitoring/surrogate compounds are added to each sample prior to analysis of organic parameters to confirm the efficiency of the sample preparation procedure. The calculated recovery for each surrogate compound was evaluated to confirm the accuracy of the reported results. The calculated recovery of these compounds fell within the laboratory specific quality control criteria. No qualification of the data is recommended.

Laboratory Control Samples, Matrix Spike/Matrix Spike Duplicate Recoveries

Analytical precision and accuracy was evaluated based on the laboratory control and matrix spike sample analyses performed concurrently with the project samples. For matrix spike samples, after the addition of a known amount of each target analyte to the sample matrix, the sample was analyzed to confirm the ability to identify these compounds within the sample matrix. For LCS analyses, after the addition of a known amount of each target analyte into laboratory reagent water, the sample was analyzed to confirm the ability of the analytical system to accurately quantify the compounds. The reported recovery of MS/MSD and LCS analyses fell within the laboratory QA acceptance criteria. No qualification of the data is recommended.

Internal Standard Recoveries

Internal Standard compounds were added to each sample matrix prior to the analysis of organic parameters to quantify the amount of the target compounds detected within each sample. The calculated response of each IS compound fell within the QA/QC criteria of +100% and -50% of the corresponding CCV standard. No qualification of the data is recommended.

Target Compound Identification

GC/MS qualitative analysis for organic parameters was performed to remove mis-identifications of the target compounds. The relative retention times (RRT) of all reported target compounds were within +/- 0.06 RRT units of the associated calibration standard RRT, and all ions present in the reference standard spectrum at a relative intensity greater than 10 percent were also present in the sample spectrum. No qualification of the data is recommended.

Sample Data Reporting Format

The sample data are presented using USEPA Contract Laboratory Protocol (CLP) format or equivalent. The data package has been reviewed for completeness and found to contain each required sample result and associated QA/QC report form. The reporting format is complete and compliant with the objectives of the project. No qualification of the data is recommended.

Data Qualifiers

Samples that contain results between the MDL and RL were flagged as estimated, "J", by the laboratory. The data user should be aware that there is a possibility of false positive or mis-identification at the quantitation levels. The laboratory also qualified results when target analytes were detected in the associated method/preparation blank sample. Based on a spot check of the data qualifiers used, these flags appeared to be applied to the reported results in accordance with EPA guidance.

Summary

The results presented in each report were found to be compliant with the data quality objectives for the project and usable. Based on our review, the usability of the data is 100%, with the few exceptions noted above.

Date:

4/1/2015

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Attachment C Groundwater Migration Control System Monthly Discharge Reports

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT-October 2014

AVERAGE INFLOW (GPM)

	AVERAGE INFLOW (GPM)	
<u>DATE</u>	BEDROCK/OVERBURDEN/SECOND SAND	DAILY DISCHARGE (GPD)
10/1/2014	19.0	27430
10/2/2014	21.6	31128
10/3/2014	22.1	31859
10/4/2014	22.3	32099
10/5/2014	31.7	45648
10/6/2014	31.6	45504
10/7/2014	31.5	45360
10/8/2014	31.4	45216
10/9/2014	27.5	39600
10/10/2014	19.8	28509
10/11/2014	20.8	30000
10/12/2014	20.7	29865
10/13/2014	20.6	29719
10/14/2014	20.5	29486
10/15/2014	20.6	29617
10/16/2014	14.6	20959
10/17/2014	20.7	29742
10/18/2014	20.8	29919
10/19/2014	15.6	22447
10/20/2014	20.3	29298
10/21/2014	18.0	25922
10/22/2014	20.4	29313
10/23/2014	20.6	29642
10/24/2014	20.6	29691
10/25/2014	20.4	29357
10/26/2014	20.4	29389
10/27/2014	20.4	29355
10/28/2014	20.2	29137
10/29/2014	20.1	28899
10/30/2014	20.0	28736
10/31/2014	20.0	28769

TOTAL DISCHARGE = 971613 AVERAGE DAILY DISCHARGE (gal/day)= 31342

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT- November 2014

AVERAGE INFLOW (GPM)

DATE	AVERAGE INFLOW (GPM) BEDROCK/OVERBURDEN/SECOND SAND	DAILY DISCHARGE (GPD)
11/1/2014	19.3	27825
11/2/2014	10.4	15013
11/3/2014	18.7	26893
11/4/2014	18.6	26783
11/5/2014	18.5	26678
11/6/2014	18.4	26519
11/7/2014	18.6	26828
11/8/2014	18.7	26996
11/9/2014	18.7	26898
11/10/2014	18.6	26748
11/11/2014	18.5	26654
11/12/2014	18.4	26479
11/13/2014	18.3	26315
11/14/2014	10.2	14673
11/15/2014	11.5	16622
11/16/2014	18.9	27162
11/17/2014	18.8	27123
11/18/2014	8.0	11490
11/19/2014	0.0	0
11/20/2014	1.4	1967
11/21/2014	11.3	16308
11/22/2014	27.0	38925
11/23/2014	29.0	41766
11/24/2014	30.5	43897
11/25/2014	31.3	45015
11/26/2014	32.3	46447
11/27/2014	33.9	48828
11/28/2014	35.0	50400
11/29/2014	16.9	24289
11/30/2014	28.9	41624

TOTAL DISCHARGE (gal) = 833165 AVERAGE DAILY DISCHARGE (gal/day)= 27772

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT-December 2014

AVERAGE INFLOW (GPM)

<u>DATE</u>	AVERAGE INFLOW (GPM) BEDROCK/OVERBURDEN/SECOND SAND	DAILY DISCHARGE (GPD)
12/1/2014	28.0	40372
12/2/2014	27.8	40061
12/3/2014	27.8	40050
12/4/2014	27.8	40019
12/5/2014	31.7	45648
12/6/2014	31.6	45504
12/7/2014	31.5	45360
12/8/2014	31.4	45216
12/9/2014	27.5	39600
12/10/2014	27.7	39898
12/11/2014	27.2	39165
12/12/2014	28.0	40253
12/13/2014	26.0	37450
12/14/2014	28.6	41128
12/15/2014	25.2	36360
12/16/2014	30.9	44450
12/17/2014	28.8	41498
12/18/2014	28.5	41008
12/19/2014	22.0	31624
12/20/2014	15.5	22301
12/21/2014	28.3	40750
12/22/2014	28.2	40649
12/23/2014	23.5	33884
12/24/2014	29.9	42993
12/25/2014	29.4	42325
12/26/2014	28.4	40846
12/27/2014	26.2	37726
12/28/2014	14.1	20283
12/29/2014	22.5	32418
12/30/2014	22.6	32607
12/31/2014	25.1	36140
12/28/2014 12/29/2014 12/30/2014	14.1 22.5 22.6	20283 32418 32607

TOTAL DISCHARGE = 1197584 AVERAGE DAILY DISCHARGE (gal/day)= 38632

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT-January 2015

AVERAGE INFLOW (GPM)

	AVERAGE INFLOW (GPM)	
<u>DATE</u>	BEDROCK/OVERBURDEN/SECOND SAND	DAILY DISCHARGE (GPD)
1/1/2015	28.1	40461
1/2/2015	26.1	37520
1/3/2015	16.8	24134
1/4/2015	29.5	42514
1/5/2015	26.6	38283
1/6/2015	26.6	38285
1/7/2015	20.9	30030
1/8/2015	25.7	37040
1/9/2015	26.9	38701
1/10/2015	26.5	38211
1/11/2015	26.4	38084
1/12/2015	16.2	23340
1/13/2015	22.6	32514
1/14/2015	23.3	33616
1/15/2015	27.5	39547
1/16/2015	27.3	39367
1/17/2015	27.2	39173
1/18/2015	27.1	39068
1/19/2015	22.5	32405
1/20/2015	12.9	18563
1/21/2015	17.3	24903
1/22/2015	24.0	34498
1/23/2015	29.1	41950
1/24/2015	29.8	42848
1/25/2015	26.8	38520
1/26/2015	25.0	36032
1/27/2015	23.9	34425
1/28/2015	19.1	27466
1/29/2015	22.5	32466
1/30/2015	25.3	36452
1/31/2015	28.5	41008

TOTAL DISCHARGE (gal) = 1091424 AVERAGE DAILY DISCHARGE (gal/day)= 35207

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT-February 2015

AVERAGE INFLOW (GPM)

	AVERAGE INFLOW (GPM)	
<u>DATE</u>	BEDROCK/OVERBURDEN/SECOND SAND	DAILY DISCHARGE (GPD)
2/1/2015	27.3	39266
2/2/2015	26.6	38350
2/3/2015	21.7	31202
2/4/2015	20.6	29724
2/5/2015	24.5	35324
2/6/2015	28.4	40834
2/7/2015	28.4	40927
2/8/2015	11.8	16927
2/9/2015	24.3	34971
2/10/2015	27.2	39132
2/11/2015	23.4	33674
2/12/2015	28.2	40651
2/13/2015	23.8	34239
2/14/2015	15.2	21912
2/15/2015	16.3	23488
2/16/2015	16.3	23443
2/17/2015	22.6	32585
2/18/2015	26.5	38200
2/19/2015	24.9	35914
2/20/2015	10.7	15403
2/21/2015	17.0	24473
2/22/2015	17.2	24749
2/23/2015	23.2	33451
2/24/2015	25.0	36039
2/25/2015	27.7	39954
2/26/2015	27.6	39741
2/27/2015	28.0	40376
2/28/2015	28.0	40289

TOTAL DISCHARGE (gal) = 925236 AVERAGE DAILY DISCHARGE (gal/day)= 33044

VANDALIA-MIGRATION CONTROL DAILY DISCHARGE REPORT-March 2015

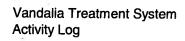
AVERAGE INFLOW (GPM)

AVERAGE INFLOW (GPM)	
	DAILY DISCHARGE (GPD)
	40524
	41772
	14968
	1119
	447
	0
	0
	0
7.0	10112
26.6	38277
	48680
33.2	47769
34.8	50091
39.1	56358
38.2	55080
33.7	48577
34.8	50050
33.9	48832
33.4	48113
18.2	26243
20.1	29007
19.9	28592
24.8	35695
29.6	42555
31.1	44844
34.9	50222
31.4	45150
30.1	43359
30.7	44263
29.9	43110
29.1	41967
	28.1 29.0 10.4 0.8 0.3 0.0 0.0 7.0 26.6 33.8 33.2 34.8 39.1 38.2 33.7 34.8 33.9 33.4 18.2 20.1 19.9 24.8 29.6 31.1 34.9 31.4 30.1 30.7 29.9

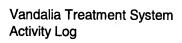
TOTAL DISCHARGE (gal) = 1075776 AVERAGE DAILY DISCHARGE (gal/day)= 34702 Attachment D Groundwater Migration Control System Activity Log



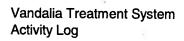
	Time	Time left	H&A	
Date	on site	site	personnel	Activities while on-site
	1000	1230	PP	BF change: Wkly Projection.
8/15/14	1430		RP	Shut down response
Rhally	0900	1000	RP	BF change
SPILIT	1200	\$1430	R	Shut down rappore
8/22/14	1130	1230	ee	BF Change, WKIY Propertin
8/25/14		13:00	THU	Change drum maxisperse, Change BF
8/25/14	20:15	21:00	TMU	Alarm Response
8/28/14	11:00	72:06	TMU	weekly Enspection
9/5/14	10:00	1430	ELS	BF Change weekly Inspection Monthly Sampling
918114	1300	1400	RP	Br change
0/9/14	13:30	17:60	RP/THU	Back was Rsystem
9/12/19	11400	1400	THULLER	weekly Inspection
9/15/14	0930		TMY ELS	Ob Pung Change BF
9/17/14		(ॐ)	Ecs	Change BF, Weekly Topection
9120114	08:40	091,30	TMV	Alarm Response
9/26/4	1300	1530	PPIEUS	Wkly BF Change
19/14	1200	1600	rp/els	OB Pany Controller Change
10/3/14	1030		RP/ELS	OB Pump Workly Inspection, Sample System BF Change
10/6/14	.,	12:30	TIM	Change RF
10/13/14		15/30	ELS	Change BF Change BF
ग्लाडाप	1515	1600	ELS	Change BF, Change Maxisperse
10/16/14	0800	0900	Ecs	17 LOW 10 50 PhSE
10/14/14	1430	1530	ELS	Change BF. Weakly (repection
10/R/14	2015	2145	ELS	Alarm Response



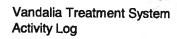
	Time	Time left	H&A	
Date	on site	site	personnel	Activities while on-site
10/21/14	10:30	1630	TMV/ELS	Backuash system, Clean MC
16 24 14	1250	1430	Rp	WKLy BF Change
11/2/14	09:15	10:30	The	Alarm Response
11/3/14	12:00	1300	ELS	BF Change
11/7/14	08:40		TMU	weekly Inspection / Change BF
11/11/14	1400		ep	BF change MC Samplin
11/13/14		17:45	WIR	Change BF
11/14/14	10:00	11:00	TMU	Alarm Responce
11/14/14	/3/30	1438	ELS	Woolly Inspection
11/15/14	6835	0930	ELS	Harm Response
11/18/14	7:30	21:45	WIR	Acid wash
11/19/14	7:30	17:00	WIR	Piping madifications
11/20/14	7:30	18:00	WTR	Piping modifications
11/21/14	7:30	9:05	LITE	Replace OB West transducer
11/29/14	09:15	10:15	TIMU	Alaym Response
12/1/14	1230	1400	RP	Change BR
1244	11:00	12:15	TMU	Change BF Weekly Inspection
12/10/14	10136	[1:30	The	Change BF & New Drum Massapper
12/11/14	14:30	19:30	WJR	Replace of pump controller; Start up OR pump; Change BF
12/12/14	14:10	14:40	WITE	Change RF
12/13/14	10:00	11:00	TMU	Weekly Inspection
12/15/14	11:00	11:30	ELS .	Change BF
12/15/14	17:30	18:10	WIR	Alarm Resonal
13/17/14	1230	1400	ELS/WIR	Change BF, Chan up MC



Date	Time on site	Time left site	H&A personnel	Activities while on-site
12/19/14	1500	(200	ELS	Charge BF, Westly Inspection,
12/20/14	1000	1100	Ecs	Alarm Responer
12/22/14	1400	1500	EU	Change BF
12/23/14	1030	1530	ELS/RP	Alarm Response, System Backwach
12/17/14	2030	2230	ELS	Norm Response
12/28/14	1200	1400	RP	Ham Respone BF Change
12/25/19	1100	1200	RP	BF Change
1/3/15	08.30	1030	FLS	Alarm Response
	-			
	-			
	,			
,				



	Time	Time left	H&A	
Date	on site	site	personnel	Activities while on-site
1/5/15	1700	1920	WJR	Shut down Response
1/9/15	1100	1600	RP	Br Change Willy & Mc Sampline
1/12/15	1100	1330	RP	Bi Change, Shut dan Reporte
1/14/15	1000	1300	RP	Short Bun Resone
1/16/15	1000	12:30	RP	BF Change Wkly Infection
1/20/15	930	1300	WJR	Shut down response, Restarted OB pump, Change BF
1/23/15	[000	(100	ELS	Western Inspection, BF Change
	1500	1700	ELS	Shut down response
1/27/15	B 30	15,00	TMV/MR	Change BF
1/30/15	1000	1140	EUS/MR_	Westy Inspetton, BF Change
2/1/15	1030	1430	ELR	Alarm Response
2/3/15	1430	1730	WTR	Shut down response, repaired have leak, BF change
2/1/15	0930	1130	RP	WKIY BF Change
	11:00	12'.00	TMV	Algrin Resonse
2/10/15	1300	1500	er	Br change , we Sampling
3/11/15	1000	600	ELS/RP	System Backwhish: Chance BF
2/13/15	0930	1200	RP	BF Change, Shut dun vert, WKly, Ege Wash
3/14/15	0900	1100	ELS	Alarm Response
216115	1230	1:30	RPIMP	BF Change
2/16/15	1230			0
2/18/15	12:00	7:15	RP/MR	BF Change - Transfer Carbon from Dock
	0231	/ ରୁଷ୍ଠ	ECS/MR	Alaran Response, Weekly Insp. & BF Change Greage Major
2/23/15	2:30	好3:00	MR/RP	BFXO
2/24/15	0930	1200	ELS/MP	Pipe Pilling fix Effect hose broke: fix Maxignere per-pump fubing
	<u> </u>		1	The party of party are party the bare band langue



Date	Time on site	Time left site	H&A personnel	Activities while on-site
2/25/15	1530	1430	tisfur	8F Change
21/21/18	1530	1530	Pr.	BF change & Wkly:
3/2/15	1100	1500	RF	NC Sampling. BF Change & WKly Smelin
	0800	1630	RP	Couton chance out
	0800		RP	auton Chanse out
3/5/15	1000	1760	ELS/RP	Carbon change out
3/6/15	1600	2100	CAB	Repair carbon vessel hatches
3/2/15	0900	1800	CAB/LUTR	Repair carbon vessel hatches/Restart system
3/1/15	1000	1100	RP	BF Change
3/18/15	17:00	17:45	MR	XO Bays
3/20/15	12:00	13:30	MR/RP	XOBays - Horm Response - Weekly Inspection
3/23/15		14:15	MTR	BE Change
3/24/15	10:30	12150	MR	No Bass - 301 D floods 7 Flood S. Mr. Markin
21-20	9:00		Pare	> Atam respose, system down 11-11:30
3/27/15		10:15	PP	XO BOOS + Weekly Inspection > Clan Sight Glass
1/2/15	1200 1000	1300	er	Br change
42/8	1300	1900	RP	BE chance
1/01/5	000	7700	19	Br Change
				·
	-		9	
				নুল্লছ

September 1997 September 1997

Attachment E Groundwater Migration Control System Inspection Checklists

DELPHI CORPORATION-MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN TABLE 1 - SITE INSPECTION CHECKLIST

10					INSPECTION DATE: 10/3/2014 INSPECTION BY: ELS
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	1
5	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	х		Y	a N	
EYEWASH STATION	х		Y	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		Y	N	
EMERGENCY LIGHTING	х		Ý	N	
SITE ISSUES	х		ÿ	N	
SITE SECURITY		ă		_	
FENCING	14	Х			
GATES		Х			
LOCKS		х			
SIGNS		х			
SITE		х		ex.	. N
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			
BUILDING		Х	1 -		
RECOVERY WELL		х			
ACCESS ROAD		х	=		
WASTE		-			
CARBON	х		Y	2	
SOLID	х		7	N	

Notes:

DELPHI CORPORATION - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN TABLE 2 - SITE INSPECTION CHECKLIST

INSPECTION DATE: (0-3-14
INSPECTION BY: GLS

					INSPECTED	INSPECTED/ CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MQ.	TESTED	MEASURES REQ'D	
				OR			
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM							
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×				· 7	N	
OG SYSTEM OPERATING PARAMETERS	×				9	N	Of the second se
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	×				ÝУ	2	
EST LEVEL CONTROLS ETC.	x				Ý	N	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x				У	2	
NSPECT CONTAINMENT SUMP/FLOOR SEAL	x				4	N	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x				Ý	~	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers
NSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	x				y	~	¥
VISUALLY INSPECT ELECTRICAL SYSTEM	x				Ý	= N	
ERIFY PUMP OPERATION	x				У	N	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x					S .
AMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x					
IR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	х			L	У	2	
CHECK CARBON FILTER PRESSURES	x	ł			À	~	П
IR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	х				Ÿ	2	
AMP TRANSFER PUMP MOTORS				x	_		
TRANSFER PUMPS - PERFORM P.M. SERVICE	77			x			
IR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			£1 =
CHECK & CALIBRATE INSTRUMENTATION				x			
WANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS			x				
		1	T		1		

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1145	35.25	970.44	935.19
MW-414D	1142	36.55	971.91	935.34
MW-413D	1137	34.86	970.13	935.27
MW-416D	1134	30.60	965.84	935.24

¹ Frequency that may be required is based on

DELPHI CORPORATION-MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN TABLE 1 - SITE INSPECTION CHECKLIST

				a ·	INSPECTION DATE: (10 / 10 / 1) INSPECTION BY: P
3	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
5	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
2	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY				GO .	
FIRST AID KIT	Х		Y		
EYEWASH STATION	X		7	\sim	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		7	\sim	
EMERGENCY LIGHTING	х		7	\sim	
SITE ISSUES	х		4	~	
SITE SECURITY					30
FENCING		х			
GATES		х	ı		
LOCKS		Х			
SIGNS		х			(4)
SITE		х			
SITE GROUNDS			-		
DRAINAGE DITCHES/SWALES		х			
BUILDING		х		_	
RECOVERY WELL		х			_8
ACCESS ROAD		х			
WASTE					
CARBON	x		7	\\.	
SOLID	х		7	N	

Notes:

DELPHI CORPORATION - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN TABLE 2 - SITE INSPECTION CHECKLIST

		×.					INSPECTION DATE: /O//O// 5
				1	INSPECTED	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	TESTED	MEASURES REQ'D	
GROUNDWATER SYSTEM	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	t –				1	\sim	
LOG SYSTEM OPERATING PARAMETERS	Ĺ –		1		T.	\sim	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	, v	1		† ·	4	\sim	
TEST LEVEL CONTROLS ETC.	x		1		4	\sim	19 -
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x			1	4	\ \times_{\text{\tint{\text{\text{\text{\text{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\text{\tint{\tint{\text{\ti}\text{\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\tinit}\\ \text{\text{\text{\tinit}}\\ \tint{\text{\tinit{\text{\tinit}\\ \text{\text{\text{\text{\text{\text{\texi{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\tinit}\\ \tint{\text{\text{\text{\text{\text{\text{\tinit}}\\tint{\text{\text{\text{\text{\text{\text{\text{\texit{\text{\texi}\tint{\text{\tinit}\tint{\text{\tinit}}\\ \tint{\text{\tinithtit{\text{\tinit}\tint{\text{\tinithtet{\text{\tinit}\tint{\text{\texitil{\tiint{\tinit{\text{\tiin\tinit{\tii}\tiint{\tii}\tiint{\tiin}\tint{\tiin}\tint{\tiin}\tint{\tiint{\tiin}\tint{\tiin}\ti	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				4	\sim	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x		<u> </u>		14		
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	1	1		x	- 7		Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×		Î		7		
VISUALLY INSPECT ELECTRICAL SYSTEM	×				4	\sim	
/ERIFY PUMP OPERATION	×				4	\sim	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		×			7		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		×					
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x		,	
CHECK BAG FILTER PRESSURES	×				7	\sim	
CHECK CARBON FILTER PRESSURES	x				*	\sim	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				4	\sim	
AMP TRANSFER PUMP MOTORS				x	1		
TRANSFER PUMPS - PERFORM P.M. SERVICE				x			
NR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			-
CHECK & CALIBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES				x			5 0
MANUALLY TEST SAFETY INTERLOCKS		<u> </u>	x	<u></u>		15	
	I			1	1		

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1600	35.19	970.44	935.25
MW-414D	1550	36.60	971.91	935.31
MW-413D	1540	34-84	970.13	935.29
MW-416D	1530	30.58	965.84	935.26

¹ Frequency that may be required is based on

DELPHI CORPORATION-MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN TABLE 1 - SITE INSPECTION CHECKLIST

					INSPECTION DATE: (0-17-14 INSPECTION BY: EUS
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY			<u> </u>		1
FIRST AID KIT	х		41	. N	
EYEWASH STATION	х		YV	2	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		75	2	
EMERGENCY LIGHTING	х		41	N	
SITE ISSUES	х		YV	2	
SITE SECURITY					
FENCING		х			
GATES .		х			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		X			
BUILDING		х			
RECOVERY WELL		X			
ACCESS ROAD		х			
WASTE					
CARBON	х		4	2	
SOLID	х		Y	7	

Notes:

DELPHI CORPORATION - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN TABLE 2 - SITE INSPECTION CHECKLIST

INSPECTION DATE: (0-19-14) INSPECTION BY: ELS INSPECTED CORRECTIVE COMMENTS EVERY EVERY EVERY 3 MIN. 6 MO. MEASURES REQ'D TESTED WEEK MONTH MONTHS AS REQD(1) (YES) OR (NO) (YES or NO) **GROUNDWATER SYSTEM** VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS LOG SYSTEM OPERATING PARAMETERS USE PLC TO CHECK SYSTEM OPERATING CONDITIONS TEST LEVEL CONTROLS ETC. USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED INSPECT CONTAINMENT SUMP/FLOOR SEAL INSPECT BUILDING AND FOUNDATION INTEGRITY INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS Test Trip Set Point and Clean Screens and Louvers N INSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM > N VISUALLY INSPECT ELECTRICAL SYSTEM VERIFY PUMP OPERATION WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA SAMPLING (SEE TABLE IN NPDES ATTACHMENTS) AIR STRIPPER - CHECK SOLIDS ACCUMULATION CHECK BAG FILTER PRESSURES 4 CHECK CARBON FILTER PRESSURES AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP AMP TRANSFER PUMP MOTORS TRANSFER PUMPS - PERFORM P.M. SERVICE AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION CHECK & CALIBRATE INSTRUMENTATION MANUALLY OPERATE & CHECK VALVES MANUALLY TEST SAFETY INTERLOCKS

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1040	34.37	970.44	934-07
MW-414D	1035	35.71	971.91	931.20
MW-413D	/033	33-99	970.13	936,14
MW-416D	1028	29.75	965.84	936.09

¹ Frequency that may be required is based on

- 1					INSPECTION DATE: 10/24/14 INSPECTION BY: 7
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY			,		-
FIRST AID KIT	х		Y		
EYEWASH STATION	X =		7	\sim	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		Y	\sim	
EMERGENCY LIGHTING	х		À	\sim	
SITE ISSUES	х		4	\sim	
SITE SECURITY	27		•		
FENCING		х		2 5	4 =
GATES		Х			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			
BUILDING		Х	.72		
RECOVERY WELL		Х			
ACCESS ROAD		х			
WASTE					
CARBON	х		7	₩ ,	87
SOLID	х		1 4	\sim	

INSPECTION DATE: 10/24/14 INSPECTION BY: INSPECTED CORRECTIVE COMMENTS EVERY EVERY EVERY 3 MIN. 6 MO. TESTED MEASURES REQ'D WEEK MONTH MONTHS AS REQD(1) (YES) OR (NO) (YES or NO) **GROUNDWATER SYSTEM** VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS LOG SYSTEM OPERATING PARAMETERS USE PLC TO CHECK SYSTEM OPERATING CONDITIONS TEST LEVEL CONTROLS ETC. USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED INSPECT CONTAINMENT SUMP/FLOOR SEAL INSPECT BUILDING AND FOUNDATION INTEGRITY INSPECT/VERIFY HEATING AND VENTILATING SYSTEM OPERATIONS Test Trip Set Point and Clean Screens and Louvers INSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM X VISUALLY INSPECT ELECTRICAL SYSTEM VERIFY PUMP OPERATION WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA SAMPLING (SEE TABLE IN NPDES ATTACHMENTS) AIR STRIPPER - CHECK SOLIDS ACCUMULATION CHECK BAG FILTER PRESSURES CHECK CARBON FILTER PRESSURES AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP AMP TRANSFER PUMP MOTORS TRANSFER PUMPS - PERFORM P.M. SERVICE AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION CHECK & CALIBRATE INSTRUMENTATION MANUALLY OPERATE & CHECK VALVES MANUALLY TEST SAFETY INTERLOCKS

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1330	34.30	970.44	936.14
MW-414D	1325	35.70	971.91	936.21
MW-413D	1320	33.95	970.13	936.18
MW-416D	1315	29.66	965.84	936-18

¹ Frequency that may be required is based on

				ECHON CHECKER	INOPERTION DATE 10 /21/1/
					INSPECTION DATE: / 0/3///
10					INSPECTION DATE: /0/31/19- INSPECTION BY: PP
1	MINIMUM FI	DECLIENCY	INSPECTED/	CORRECTIVE	
	1		1	~ `	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	MEER	MONITU	0/50 - NO	(VEQ = 110)	
SITE SAFETY	WEEK	MONTH	(YES or NO)	(YES or NO)	
	I.,		1 🗤	1 /	T
FIRST AID KIT	X		1 2	+ ~	
EYEWASH STATION	Х	 	+	<i>N</i> /	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		 	$+\approx$	
EMERGENCY LIGHTING	Х	1	1,		
SITE ISSUES	Х	1		_ /V	
SITE SECURITY					
FENCING		Х			
GATES		х			20-1
LOCKS		х			
SIGNS		Х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			al .
BUILDING		х			
RECOVERY WELL		х			
ACCESS ROAD		х			
WASTE	-			4	
CARBON	х		1		
SOLID	х		4	<i>N</i>	

	-		 .	na _v		_	INSPECTION DATE: 10/31/14 INSPECTION BY: PP
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	INSPECTED	CORRECTIVE MEASURES REQ'D	COMMENTS
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM						1	
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×				Y	\sim	
LOG SYSTEM OPERATING PARAMETERS	×				4	\sim	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				Y	/V/	
TEST LEVEL CONTROLS ETC.	х				Ý	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x				<u> </u>	\sim	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Y 10	~,	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				4	~	
NSPECT/VERIFY HEATING AND VENTILATING SYSTEM OPERATIONS			_	x =		,	Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×				У	N,	
VISUALLY INSPECT ELECTRICAL SYSTEM	х				4	<i>N</i> .	
/ERIFY PUMP OPERATION	x				¥	7	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x			/		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x					
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	x				V		
CHECK CARBON FILTER PRESSURES	x				4	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				4	\sim	
AMP TRANSFER PUMP MOTORS		<u></u>		x			
TRANSFER PUMPS - PERFORM P.M. SERVICE				x		-	
NR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION			= =	x			
CHECK & CALIBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS			×				
		+	+	 			

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D		1 9	970.44	
MW-414D			971.91	
MW-413D			970.13	
MW-416D			965.84	

DNO WLS received due Saturated Conditions.

¹ Frequency that may be required is based on

- 1 N					INSPECTION DATE: 11/7/14 INSPECTION BY: TMU
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
a lv	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY	38				Δ
FIRST AID KIT	х		Y	N	
EYEWASH STATION	х		Y	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		Y		
EMERGENCY LIGHTING	х		4	I N	
SITE ISSUES	x		4	N	
SITE SECURITY					
FENCING	<u> </u>	х	Y	70	
GATES		х	Y	N	
LOCKS		х	Y	Ň	(A)
SIGNS		х	4	N	
SITE		х	Y	N N	
SITE GROUNDS	7.		1.4		
DRAINAGE DITCHES/SWALES		х	Y	N	
BUILDING		х	4	N -	
RECOVERY WELL		х	4	N	
ACCESS ROAD		х	4	()	
WASTE					
CARBON	х		4	1)	
SOLID	х		4	N	8 =

						INSPECTION DATE: 11/7/14 INSPECTION BY: TMU		
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	INSPECTEDY CORRECTIVE		COMMENTS	
				OR	TESTED	MEASURES REQ'D		
GROUNDWATER SYSTEM	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	22.00	
/ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	x	1			Y	N		
LOG SYSTEM OPERATING PARAMETERS	×				4	Á)		
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				4	ĂĬ.		
EST LEVEL CONTROLS ETC.	x				Y	' <i>'</i> (1)		
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				Ý	N		
INSPECT CONTAINMENT SUMP/FLOOR SEAL	×				Y	N		
INSPECT BUILDING AND FOUNDATION INTEGRITY	х				Y	N	·	
NSPECT/VERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				х	Ý	N	Test Trip Set Point and Clean Screens and Louvers	
NSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×				Ý	N		
VISUALLY INSPECT ELECTRICAL SYSTEM	×				4	N		
ZERIFY PUMP OPERATION	×				4	- (1)		
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		х			Y	N		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x			Y	N	sample next week	
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x				
CHECK BAG FILTER PRESSURES	x				Y	N		
CHECK CARBON FILTER PRESSURES	x				Y	N		
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				Y	N		
AMP TRANSFER PUMP MOTORS				x		•		
TRANSFER PUMPS - PERFORM P.M. SERVICE				x		,		
NIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x				
CHECK & CALIBRATE INSTRUMENTATION				x				
MANUALLY OPERATE & CHECK VALVES				x				
MANUALLY TEST SAFETY INTERLOCKS			x					

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D		34.72	970.44	935,71
MW-414D		36.08	971.91	935.83
MW-413D		34.35	970.13	935.78
MW-416D		30,13	965.84	935.71

¹ Frequency that may be required is based on

	12		ж.		INSPECTION DATE: パーパイパイ INSPECTION BY: では
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
1	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY				3	K.
FIRST AID KIT	х		Y	a N	
EYEWASH STATION	х		_ 7	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		4	~	
EMERGENCY LIGHTING	х		7	N	
SITE ISSUES	х		7	2	
SITE SECURITY				-	
FENCING		х –			
GATES		х			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS			2		
DRAINAGE DITCHES/SWALES		х			
BUILDING		х			
RECOVERY WELL		х	10		
ACCESS ROAD		х			- A
WASTE					
CARBON	х		Y	N	
SOLID	х		7	~	

INSPECTION DATE: 11-14-14

INSPECTION BY: ELK

				INSPECTED/	CORRECTIVE	COMMENTS	
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	TESTED	MEASURES REQ'D	
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	4
GROUNDWATER SYSTEM			.]				
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×			1	7	2	
LOG SYSTEM OPERATING PARAMETERS	×				Ý	2	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x			=	7	Ų	(T)
TEST LEVEL CONTROLS ETC.	x				Ÿ	7	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	×				Ÿ	~	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				y	7	
INSPECT BUILDING AND FOUNDATION INTEGRITY	×				Y	7	
NSPECT/VERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers
INSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	x =				4	N	
VISUALLY INSPECT ELECTRICAL SYSTEM	×				7	2	
VERIFY PUMP OPERATION	×				Ý	~	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		х					
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x					2
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	×				4	ا	
CHECK CARBON FILTER PRESSURES	x				Ý	2	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				ÿ	2	
AMP TRANSFER PUMP MOTORS				x			
TRANSFER PUMPS - PERFORM P.M. SERVICE				x			
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				x			
· · · · · · · · · · · · · · · · · · ·				Ī			

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1400	34.22	970.44	936 22
MW-414D	1356	35.56	971.91	936.35
MW-413D	1353	33.85	970.13	936.28
MW-416D	1349	29.61	965.84	936.23

¹ Frequency that may be required is based on

					INSPECTION DATE: ///21/14 INSPECTION BY: P
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	х		Y		/
EYEWASH STATION	х		7	\sim	8
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		7	\sim	
EMERGENCY LIGHTING	х		7	\sim	
SITE ISSUES	х		7	\sim	
SITE SECURITY					
FENCING		x			
GATES		х			
LOCKS	7	х	(90)		g
SIGNS	L	х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			
BUILDING		х		8	
RECOVERY WELL		Х			
ACCESS ROAD		х			
WASTE					
CARBON	х		1 7	T ~	
SOLID	Х		Y	Λ)	

EVERY	EVERY 3	MIN. 6 MO. OR AS REQD(1)	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
MONTH	MONTHS				I
			(YES) OR (NO)	(YES or NO)	
		ŀ	8		
			7	~.	
			Ý	~	
			4	~	
			4	\sim	
		12	Ý	\sim	
			4	\sim	
			4	\sim	
		х			Test Trip Set Point and Clean Screens and Louvers
			У	\mathcal{N}	
			Ý	\sim	
			4	\mathcal{N}	
×			1		
x					
		х		<u></u>	
			У	\sim	
			Ý	$\overline{\sim}$	
-			4	\sim	
		x			
		×			
		x			
		x			
		×			
	×				
	1	1	1	1	1
			x	x	x

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1335	35.01	970.44	935.43
MW-414D	1320	36.05	971.91	935.80
MW-413D	1310	34.33	970.13	935.80
MW-416D	1305	30.10	965.84	935.74

¹ Frequency that may be required is based on

					INSPECTION DATE: 11/25/14 INSPECTION BY: TMV
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
*	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY	7		y		
FIRST AID KIT	х		4	: 14.5	
EYEWASH STATION	х		Y	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х	11	Ý	N)	
EMERGENCY LIGHTING	х		¥	N	
SITE ISSUES	х		Ų	N	
SITE SECURITY	- "				
FENCING		х			
GATES		Х			E 5
LOCKS		х			
SIGNS		Х	-		
SITE		X	-		
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			
BUILDING		х			
RECOVERY WELL	V	х		ll l	
ACCESS ROAD		x			
WASTE	_				
CARBON	х		Y	N = -	
SOLID	х	*	N	//	

GROUNDWATER SYSTEM ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	EVERY	EVERY	EVERY 3	MIN. 6 MO.	INSPECTED	CORRECTIVE	COMMENTS
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS			EVERY 3	MIN. 6 MO.	1		
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	WEEK	MONTH			TESTED	MEASURES REQ'D	
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	WEEK	MONTH	1	OR			
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS			MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
	х				a V	N	
OG SYSTEM OPERATING PARAMETERS	×				4	N	
SE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				4	- N	
EST LEVEL CONTROLS ETC.	x	-			4	L N	
ISE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	×				- 4	N	10
NSPECT CONTAINMENT SUMP/FLOOR SEAL	x		1		¥	1/1	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x				4	N	
SPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x	.86	17	Test Trip Set Point and Clean Screens and Louvers
NSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	их				4	L N	
ISUALLY INSPECT ELECTRICAL SYSTEM	x		THE STATE OF THE S		4	N	
ERIFY PUMP OPERATION	x				4	IN IN	
VELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x					
AMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x		L		_	
R STRIPPER - CHECK SOLIDS ACCUMULATION				x	,		
HECK BAG FILTER PRESSURES	x				Y	N	
HECK CARBON FILTER PRESSURES	x				4		
R STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				ij	(1)	
MP TRANSFER PUMP MOTORS				x		1	
RANSFER PUMPS - PERFORM P.M. SERVICE				х			
R STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х			
HECK & CALIBRATE INSTRUMENTATION				x			
IANUALLY OPERATE & CHECK VALVES				x			
IANUALLY TEST SAFETY INTERLOCKS			x				

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D			970.44	
MW-414D			971.91	Đ.
MW-413D			970.13	
MW-416D	11		965.84	

¹ Frequency that may be required is based on

		-		LOTION CHECKLIST	10000000000000000000000000000000000000
					INSPECTION DATE: 12/6/14 INSPECTION BY: Thu
					INSPECTION BY: Thu
		DECLIENCY		T	1
		REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
CITE CAFETY	WEEK	MONTH	(YES or NO)	(YES or NO)	<u> </u>
SITE SAFETY		T	1		
FIRST AID KIT	Х		4	1 : N	
EYEWASH STATION	х		4	<u> </u>	8)
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		4	N	need recharge next month
EMERGENCY LIGHTING	х		4	l M	
SITE ISSUES	х		٧	N	
SITE SECURITY			- (
FENCING		х			
GATES		X	,		
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS	N 9			-	5
DRAINAGE DITCHES/SWALES		х			
BUILDING		Х			
RECOVERY WELL		х			
ACCESS ROAD		х		Λ.	
WASTE	-				
CARBON	х		4	W	
SOLID	х		7	///	

							INSPECTION DATE: 12/6/14
							INSPECTION BY: TMU
		,			INSPECTED	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	TESTED	MEASURES REQ'D	
	1	1		OR			
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM		1	<u> </u>	ļ		51	
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×	-			Y	KI	
LOG SYSTEM OPERATING PARAMETERS	х		ļ	ļ	9	VI.	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	×	ļ		ļ	4	N	
TEST LEVEL CONTROLS ETC.	x				4	X	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				4	L N	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Ÿ	N	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				4		
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	l			x			Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	x				7	N	
VISUALLY INSPECT ELECTRICAL SYSTEM	x				4	M	
VERIFY PUMP OPERATION	×				4	N	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x			=		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x			24		
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				×			
CHECK BAG FILTER PRESSURES	×				Y	IXI	
CHECK CARBON FILTER PRESSURES	x				1	Ň	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	х				4	ľV	
AMP TRANSFER PUMP MOTORS				x			
TRANSFER PUMPS - PERFORM P.M. SERVICE				x			
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			
CHECK & CALIBRATE INSTRUMENTATION				×			
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS			×	0.5		g.	92
						i	

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D			970.44	2
MW-414D	1 3		971.91	
MW-413D				
			970.13	
MW-416D			965.84	

No wes taken be to Saturation Chary Rain Conditions

¹ Frequency that may be required is based on

				FECTION CHECKLIST	INSPECTION DATE: 12/13/14
• -					INSPECTION BY: TIMU
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	1
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	монтн	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	х		V	KN	
EYEWASH STATION	X		Ý	AK N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		Y	N N	
EMERGENCY LIGHTING	х		Y	W N	
SITE ISSUES	х		V	YN	1
SITE SECURITY			(
FENCING		х			
GATES		х			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		x			
BUILDING		х			
RECOVERY WELL		х			
ACCESS ROAD		х			
WASTE			•		
CARBON	X			IN	-
SOLID	Х		Y	# N	

				*			INSPECTION DATE: 12/13/14 INSPECTION BY: TMU
					INSPECTED/	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR AS REQD(1)	TESTED (YES) OR (NO)	MEASURES REQ'D	
GROUNDWATER SYSTEM					, , , ,	,	
/ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×				*	N	
LOG SYSTEM OPERATING PARAMETERS	×				Ý	N	
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x		1		Ý	A	
EST LEVEL CONTROLS ETC.	x				Ý	N	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x	×			4	N	6
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Y	N .	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x		-		Ÿ	N	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x		7	Test Trip Set Point and Clean Screens and Louvers
INSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×			8	4	N	
VISUALLY INSPECT ELECTRICAL SYSTEM	x				4	11	
ERIFY PUMP OPERATION	x				4	11	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x				=	
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x					
IR STRIPPER - CHECK SOLIDS ACCUMULATION	=			x			
CHECK BAG FILTER PRESSURES	х				Y	N	
CHECK CARBON FILTER PRESSURES	x				4	L. ii	
IR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	х				4	W	
AMP TRANSFER PUMP MOTORS				x			
TRANSFER PUMPS - PERFORM P.M. SERVICE				x			
IR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION		_		x			
CHECK & CALIBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES				x		v -	
MANUALLY TEST SAFETY INTERLOCKS			x				
					П	=	

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	10:56	34.13	970.44	936.31
MW-414D	10:52	35.42	971.91	936.49
MW-413D	10:48	33.71	970.13	936: 42
MW-416D	10:45	29.46	965.84	936.38

¹ Frequency that may be required is based on

					INSPECTION DATE: 12-19-14 INSPECTION BY: &LS
	MINIMUM	REQUENCY	INSPECTED/	CORRECTIVE	a a
	EVERY -	EVERÝ	TESTED	MEASURES REQ'D	COMMENTS
×	WEEK	MONTH	(YES or NO)	(YES or NO)	ı
SITE SAFETY			1(1-2-0)	K-20 0: 110/	
FIRST AID KIT	х		Y	- N	
EYEWASH STATION	х		У	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		7	N	
EMERGENCY LIGHTING	х		Y	N	
SITE ISSUES	Х		Y	N	21
SITE SECURITY	_				
FENCING		х	У	N	
GATES	8	х	Y	N	
LOCKS	=	x	У	N	*
SIGNS		х	ý	N	
SITE		х	Y	N	
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х	У	7	
BUILDING		х	Ý	~	
RECOVERY WELL	n."	х	Ý	N	2
ACCESS ROAD		х	7	7	
WASTE					
CARBON	х		Y	~	
SOLID	x		У	N	

INSPECTION DATE: (2-19-14
INSPECTION BY: CLS

			1	Т	INSPECTED	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	TESTED	MEASURES REQ'D	
	WEEK	MONTH	MONTHS	OR AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM	TWEEK	- INDIVIT	MONTHS	AS REGID(1)	(TES) ON (NO)	(TES OF NO)	8.0
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	x				Y	N	
LOG SYSTEM OPERATING PARAMETERS	x			-	Ý	N	
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	х				4	N	
TEST LEVEL CONTROLS ETC.	×				Ý	7	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x				ý	2	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Y	2	.0
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				Ý	N	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	<u> </u>			x	Ÿ	~	Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	х			<u> </u>	У	N	
VISUALLY INSPECT ELECTRICAL SYSTEM	x				Ý	N	
ERIFY PUMP OPERATION	×			15	Ý	2	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA	<u> </u>	x			Ý	N	
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x	0.07		Ý	N	
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x	Ý	2	
CHECK BAG FILTER PRESSURES	х				Ý	N	
CHECK CARBON FILTER PRESSURES	х				Ý	~	
NR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				Ÿ	~	
AMP TRANSFER PUMP MOTORS				×	Ý	2	
TRANSFER PUMPS - PERFORM P.M. SERVICE	<u> </u>			x	Ϋ́	2	
NR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x	ý	2	
CHECK & CALIBRATE INSTRUMENTATION				x	Ý	N	
MANUALLY OPERATE & CHECK VALVES				x	Ý	N	
MANUALLY TEST SAFETY INTERLOCKS	1		x		4	N	

Notes:

manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1115	34.87	970.44	935.57
MW-414D	111	36.17	971.91	935.74
MW-413D	1108	34.47	970.13	935.66
MW-416D	1105	30.23	965.84	935.61

¹ Frequency that may be required is based on

					INSPECTION DATE: 12 22 19 INSPECTION BY: ELS
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	-
SITE SAFETY					
FIRST AID KIT	х		Y	N	
EYEWASH STATION	х		Y	\mathcal{N}	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		7	N	,
EMERGENCY LIGHTING	х	:	У	\sim	
SITE ISSUES	х		Ý		
SITE SECURITY				•	
FENCING		х	=		
GATES		х			
LOCKS		х			
SIGNS		х			
SITE		х			4
SITE GROUNDS	-				
DRAINAGE DITCHES/SWALES		х			
BUILDING		х			
RECOVERY WELL		Х			
ACCESS ROAD		Х	(8)		
WASTE					
CARBON	х		γ	\sim	
SOLID	х		Ý	\sim	

		·				8	INSPECTION DATE: 12 22 14 INSPECTION BY: ELS
					INSPECTED/	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	TESTED	MEASURES REQ'D	
				OR			
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM	<u> </u>						
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	х			Ÿ	У	\sim	
LOG SYSTEM OPERATING PARAMETERS	х	1		Ý	Ý	~, :	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	х			<u> </u>	Ý	\sim	
TEST LEVEL CONTROLS ETC.	х			l Ÿ	4	\sim	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х			Y	1 4	\sim ,	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	х			У	Ý	\sim	
INSPECT BUILDING AND FOUNDATION INTEGRITY	х			1 4	7	\sim	
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers
INSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×			l y	Y	\sim	
VISUALLY INSPECT ELECTRICAL SYSTEM	х			ЬÝ	Ý	~,	
VERIFY PUMP OPERATION	x			ΙÝ	4	\sim	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x		ři.	'		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		х					
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	х			Y	γ	\sim	
CHECK CARBON FILTER PRESSURES	x			Ý	7	\sim	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x			JÝ	4	N	
AMP TRANSFER PUMP MOTORS				x	7		
TRANSFER PUMPS - PERFORM P.M. SERVICE				x			
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х	•		
CHECK & CALIBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES		1		x			
MANUALLY TEST SAFETY INTERLOCKS		Ŷ	x				

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1107	34.30	970.44	936.14
MW-414D	1103	35.58	971.91	936.33
MW-413D	1107	33.87	970.13	936 26
MW-416D	1053	29.64	965.84	936 20

INSPECTION DATE: 12 /31 /14
INSPECTION BY: PP

MINIMUM FREQUENCY INSPECTED/ CORRECTIVE

	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
		-			
	WEEK_	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY	"				
FIRST AID KIT	х		y	\sim	
EYEWASH STATION	х		Ý	\sim	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х] 9	\mathcal{N}_{i}	
EMERGENCY LIGHTING	х		4	N_{i}	
SITE ISSUES	х		У	$\overline{\mathcal{N}}$	
SITE SECURITY	_	-			
FENCING		х			
GATES		х			
LOCKS		х			
SIGNS		х			
SITE		Χ			M.
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х	"		
BUILDING		х			
RECOVERY WELL		х			
ACCESS ROAD		х			
WASTE					
CARBON	х		Υ	N	
SOLID	х		V	N	

				11			INSPECTION DATE: 12/31/14 INSPECTION BY:
				1	INSPECTED/	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	TESTED	MEASURES REQ'D	
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM							
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	х				V	\sim	
LOG SYSTEM OPERATING PARAMETERS	х				4	\mathcal{N}	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				7	\sim	
TEST LEVEL CONTROLS ETC.	х				Ý	\sim	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				LΫ	\sim	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				4	\mathcal{N}_{i}	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				Ý	N	
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				х			Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×				7	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
VISUALLY INSPECT ELECTRICAL SYSTEM	х				Ý	N	
VERIFY PUMP OPERATION	x				Υ -	\sim	
WELL LEVELS - MANUALLY CHECK VWATER LEVEL VS. PLC DATA		x			/		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)		x					
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	x				7	<i>\times</i> .	
CHECK CARBON FILTER PRESSURES	х				4	\sim	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x	104			4	\sim	
AMP TRANSFER PUMP MOTORS				x	7		
TRANSFER PUMPS - PERFORM P.M. SERVICE				х			
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS			х				
		-		1			
	1		1	1		1	

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

WELL ID	TIME	WATER LEVEL TOR	TOR ELEVATION	WATER ELEVATION TOR
MW-301D	1430	33.07	970.44	937.37
MW-414D	1420	34.37	971.91	937.59
MW-413D	1410	32.65	970.13	937 48
MW-416D	1400	28.41	965.84	937 43

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

	3				INSPECTION DATE: 1/9/15 INSPECTION BY: RP
a , s	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	*
SITE SAFETY					
FIRST AID KIT	Х		Y	₩.	
EYEWASH STATION	х			~	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		1 7		
EMERGENCY LIGHTING	X		٦	/\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
SITE ISSUES	х		IУ	\mathcal{N}	
SITE SECURITY					
FENCING		х			
GATES	25	х			
LOCKS		x			
SIGNS		х			
SITE	100	х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES	-4	Х			
BUILDING		Х			
RECOVERY WELL		Х			
ACCESS ROAD		х			
WASTE					
CARBON	x		T 7	$\top \ \ \ \ \ \ \ \ $	
SOLID	х		1 7		

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 19775 INSPECTION BY: P
	EVERY	· EVERY	EVERY 3	MIN. 8 MO. OR	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM				11		<u></u>	
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	x				У	\sim	
OG SYSTEM OPERATING PARAMETERS	х				Y	$\overline{}$	
ISE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				7	N	
EST LEVEL CONTROLS ETC.	x				4	N	
JSE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				Y	N	
NSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Y	<i>N</i> .	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x				4	N	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x	4		Test Trip Set Point and Clean Screens and Louvers
NSPECT/VISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTE	мх				\ \ \ \	~	
VISUALLY INSPECT ELECTRICAL SYSTEM	х	(2)			4	7	194
ERIFY PUMP OPERATION	x				4	$\overline{}$	
MELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		×			/		
AMPLING (SEE TABLE IN NPDES ATTACHMENTS)	x				Y		
IR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	х		-		V	N	~
CHECK CARBON FILTER PRESSURES	x				1	\sim	
IR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				4	N	
AMP TRANSFER PUMP MOTORS			x		E .		
TRANSFER PUMPS - PERFORM P.M. SERVICE			х				
IR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			
CHECK & CALIBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES				x			
	_					1	

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D		34-25	970.44	936-19
MW-413D		33.88	970 13	936.25
MW-414D		35.57	971.91	936.34
MW-416D		29.57	965.84	936.27

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

					INSPECTION DATE: 1/16/15 INSPECTION BY: PP
	мімімим	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	Х		У		
EYEWASH STATION	Х		Å		
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		Ý	N.	
EMERGENCY LIGHTING	Х		7	N_{l}	
SITE ISSUES	Х		\	\sim	
SITE SECURITY			,		
FENCING		X			
GATES		х		4	
LOCKS		×			
SIGNS	1.	х			
SITE		х	· .		
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		x			
BUILDING		х			
RECOVERY WELL		х			
ACCESS ROAD		х			
WASTE				,	
CARBON	х		1 7		
SOLID	х		14		

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 1/16/15 INSPECTION BY:
					INSPECTED	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	TESTED	MEASURES REQ'D	
GROUNDWATER SYSTEM	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	· · · · · · · · · · · · · · · · · · ·
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×	t	1		3.4	1	
LOG SYSTEM OPERATING PARAMETERS	Ŷ.	1	 	 	 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	$+ \not\sim -$	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	Ĵ.	 	1	-	4	1 77	
TEST LEVEL CONTROLS ETC.	ĵ –		 		 4 _	 	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	Ŷ	 	<u> </u>	19	 \	 	
INSPECT CONTAINMENT SUMPIFLOOR SEAL	Ç-		 		1 3	N,	· · · · · · · · · · · · · · · · · · ·
INSPECT BUILDING AND FOUNDATION INTEGRITY	Ç.		 	-	4	\ \(\times\ \	
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	^		1 .	v	 	 	Test Trip Cat Delat and Class Courses and Lawrence
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	ļ,		1	Î	V	N,	Test Trip Set Point and Clean Screens and Louvers
VISUALLY INSPECT ELECTRICAL SYSTEM	x	1	1	<u> </u>	\	 	
VERIFY PUMP OPERATION	×		†		1	\sim	
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA	Î	v	†	· ·	 	 	<u> </u>
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	×	ľ.	<u> </u>			†	
AIR STRIPPER - CHECK SOLIDS ACCUMULATION	·		<u> </u>	×			
CHECK BAG FILTER PRESSURES	x			ſ	4	\ <u>\</u>	
CHECK CARBON FILTER PRESSURES	×	ļ		<u> </u>	4	N	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	×				1	$\tilde{\lambda}$	
AMP TRANSFER PUMP MOTORS	Ì		×	1	7		***
TRANSFER PUMPS - PERFORM P.M. SERVICE			×				
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x	Ì		
CHECK & CALIBRATE INSTRUMENTATION				x		_	
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3				x			
					100		
·	(3)						

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	1115	32.08	970,44	938.36
MW-413D	1107	31.67	970.13	938, 40
MW-414D	uit	33.36	971,91	938. 55
MW-416D	1102	29.37	965.84	938.37

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			OHE MOI LOT	1000000	
					INSPECTION DATE: 1-23-15
					INSPECTION BY:
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
## ## ## ## ## ## ## ## ## ## ## ## ##	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
			1.20122	III.Z.AGGIRZG RZQ B	JOHN ENTO
~	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY			K ,	IV	
FIRST AID KIT	х		7	N	
EYEWASH STATION	X -		7	7	Expired 1-8-15
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		4	~	
EMERGENCY LIGHTING	х		7	N	
SITE ISSUES	х		7	, N	
SITE SECURITY					
FENCING		х			
GATES		χ .			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS					·
DRAINAGE DITCHES/SWALES	E 6	х			
BUILDING		х			
RECOVERY WELL		х			
ACCESS ROAD		х			
WASTE					-
CARBON	х		Y	N .	
SOLID	х		7	2	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

INSPECTION DATE: 1-23-15 INSPECTION BY: ELS INSPECTED/ CORRECTIVE COMMENTS EVERY EVERY EVERY 3 MIN. 6 MO. TESTED MEASURES REQ'D MONTHS WEEK MONTH AS REQD(1) (YES) OR (NO) (YES or NO) GROUNDWATER SYSTEM VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS 2 LOG SYSTEM OPERATING PARAMETERS 2 USE PLC TO CHECK SYSTEM OPERATING CONDITIONS TEST LEVEL CONTROLS ETC. 2 USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED N M INSPECT CONTAINMENT SUMP/FLOOR SEAL INSPECT BUILDING AND FOUNDATION INTEGRITY N INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS Test Trip Set Point and Clean Screens and Louvers N INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM VISUALLY INSPECT ELECTRICAL SYSTEM 2 VERIFY PUMP OPERATION WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA SAMPLING (SEE TABLE IN NPDES ATTACHMENTS) N AIR STRIPPER - CHECK SOLIDS ACCUMULATION CHECK BAG FILTER PRESSURES 4 N CHECK CARBON FILTER PRESSURES 2 AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP AMP TRANSFER PUMP MOTORS TRANSFER PUMPS - PERFORM P.M. SERVICE AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION CHECK & CALIBRATE INSTRUMENTATION MANUALLY OPERATE & CHECK VALVES MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D			970.44	
MW-413D	<u>-</u>		970.13	68
MW-414D			971,91	
MW-416D			965.84	

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

		•	OTTE INOT EOT		
					INSPECTION DATE: 1-35-15 INSPECTION BY: ELS
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	-
SITE SAFETY					12
FIRST AID KIT	Х		7	N	
EYEWASH STATION	X		У У	N	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		Y	2	
EMERGENCY LIGHTING	х		Y	N	
SITE ISSUES	х		Υ	N	
SITE SECURITY			•		
FENCING		х	7	N	
GATES		х	4	N	
LOCKS		x	Ý	N	
SIGNS		x	ÌУ	7	
SITE		x	٦	V	
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		x	7	N	
BUILDING		Х	Ý	N	
RECOVERY WELL		Х	Ÿ	12 N	
ACCESS ROAD		Х	Ý	N	
WASTE		2			
CARBON	х		7	N	
SOLID	х		Ч	N	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: (-35-(5-
					INSPECTED/	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	TESTED	MEASURES REQ'D	
				OR			
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM							
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×				7	~	
OG SYSTEM OPERATING PARAMETERS	×				Y	2	
ISE PLC TO CHECK SYSTEM OPERATING CONDITIONS	×				17	2	
EST LEVEL CONTROLS ETC.	х				ý	2	€
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				'4	2	
NSPECT CONTAINMENT SUMP/FLOOR SEAL	×				Ÿ	J	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x				7	l u	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				х			Test Trip Set Point and Clean Screens and Louvers
NSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	ı x				4	٦ ا	9
VISUALLY INSPECT ELECTRICAL SYSTEM	×				Ý	2	
ERIFY PUMP OPERATION	х				Ý	2	
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		x			7	2	
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	×				Y	N	
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x			
CHECK BAG FILTER PRESSURES	×				У	~	
CHECK CARBON FILTER PRESSURES	×				Y	N .	
IR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				7	7	
AMP TRANSFER PUMP MOTORS			x				
RANSFER PUMPS - PERFORM P.M. SERVICE			x				
IR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3		75		x			
W				+			

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	1045	31.42	970.44	939.02
MW-413D	1040	31.00	970.13	939.13
MW-414D	1043	32.71	971.91	939. 20
MW-416D	1037	26.80	965.84	939.04

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			OTTE INOT EST	ION CHECKLIST	
					INSPECTION BY: 2/6//5
	MINIMUM	REQUENCY	INSPECTED/	CORRECTIVE	
-	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	8 _			td.	
	WEEK	монтн	(YES or NO)	(YES or NO)	
SITE SAFETY	-			1	
FIRST AID KIT	X		1		
EYEWASH STATION	х		7	~	NEED Veblalament
FIRE EXTINGUISHERS\SMOKE DETECTORS	X %		\ \frac{1}{\sqrt{2}}	$\overline{}$, , , , , , , , , , , , , , , , , , , ,
EMERGENCY LIGHTING	X		4		
SITE ISSUES	х		4	~	
SITE SECURITY					·
FENCING		х			
GATES		×			
LOCKS		x			
SIGNS	15	×			
SITE		х			
SITE GROUNDS		-			
DRAINAGE DITCHES/SWALES		Х			
BUILDING		х			
RECOVERY WELL		Х			
ACCESS ROAD		Х			
WASTE					
CARBON	х		7	N	
SOLID	х		Y	//	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 2 5 15 INSPECTION BY:
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	13
GROUNDWATER SYSTEM							
PERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	х				Y		
LOG SYSTEM OPERATING PARAMETERS	х				7		
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	x				7	N.	
TEST LEVEL CONTROLS ETC.	x				7	ΔL	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х	85			4	N.	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				Y	\sim	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				Ý	N	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				х			Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×				Y	\sim ,	
VISUALLY INSPECT ELECTRICAL SYSTEM	х				4	N,	
ERIFY PUMP OPERATION	x				4		
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA	92	x					
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	х	.]					
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				х			
CHECK BAG FILTER PRESSURES	х				9	\sim	
CHECK CARBON FILTER PRESSURES	x				7	\sim ,	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	×				7	N	
AMP TRANSFER PUMP MOTORS			х			_	
TRANSFER PUMPS - PERFORM P.M. SERVICE			x				
NR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х			
CHECK & CAUBRATE INSTRUMENTATION				х.			
MANUALLY OPERATE & CHECK VALVES				х			
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3		-		х			
	 	1	+	-	-		

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D		31.35	970.44	939.09
MW-413D		30.94	970.13	939.19
MW-414D		32.65	971.91	937 26
MW-416D		26.70	965,84	933.14

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

					INSPECTION DATE: 2/13/15 INSPECTION BY:
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	х		Y -	\sim	
EYEWASH STATION	х		Y	^/	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		У.	\sim	
EMERGENCY LIGHTING	Х		У	\sim	
SITE ISSUES	х			\sim	
SITE SECURITY			,		
FENCING		Х			
GATES		Х			
LOCKS		Х			
SIGNS		Х			
SITE	-	х			
SITE GROUNDS				11	
DRAINAGE DITCHES/SWALES		Х			
BUILDING		X			
RECOVERY WELL		Х			
ACCESS ROAD		Х			
WASTE					
CARBON	х		7		
SOLID	X		1	\sim	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 2/13/15 INSPECTION BY:
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
GROUNDWATER SYSTEM	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS		 	+		7	<i>N.</i>	
OG SYSTEM OPERATING PARAMETERS	ĵ.	1	+	 	1	\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \	
SE PLC TO CHECK SYSTEM OPERATING CONDITIONS	î .	1	+	 	-Zi	 '^/	
EST LEVEL CONTROLS ETC.	Ĉ.	-	+	 -	1	\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
ISE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	Ŷ-	+	 		1	1 0/1	
NSPECT CONTAINMENT SUMP/FLOOR SEAL	v ·	_	1		31	 	
ISPECT BUILDING AND FOUNDATION INTEGRITY	x .	†	1		1		
SPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	<u>~</u>	 	1	,	 	,	Total Trin Bat Brint and Glass Constant
SPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	Υ	1		<u> </u>	7	2/1	Test Trip Set Point and Clean Screens and Louvers
ISUALLY INSPECT ELECTRICAL SYSTEM	x	1	+	 	***	/ /,	
ERIFY PUMP OPERATION	×	1		1	4	\sim	
VELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		×		T	/-	<u>'</u> .	<u> </u>
AMPLING (SEE TABLE IN NPDES ATTACHMENTS)	x	1			7	\sim	
R STRIPPER - CHECK SOLIDS ACCUMULATION				x	 	1	
HECK BAG FILTER PRESSURES	x				V	- //	
HECK CARBON FILTER PRESSURES	x				14	Ň	
R STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	×				1	\ \ \	
MP TRANSFER PUMP MOTORS	l —		x		/	<u> </u>	
RANSFER PUMPS - PERFORM P.M. SERVICE			×				
R STRIPPER - MEASURE AIR FLOW, FULL INSPECTION			1 -	х			
HECK & CALIBRATE INSTRUMENTATION				x		1	
IANUALLY OPERATE & CHECK VALVES				x			
ANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3			1	x			

Notes:

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation	
MW-301D	1195	31.30	970.44	939.14	
MW-413D	1140	30.90	970.13	939.23	
MW-414D	1145	B2.65	971.91	939 210	
MW-416D	1130	26.65	965.84	CONTROL -	

939.19

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

					INSPECTION DATE: 2/20/15 INSPECTION BY: MR/ES
	MINIMUM FREQUENCY		INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	Х		VY	Ņ	
EYEWASH STATION	Х	-=	VY	\sim	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		7	N	
EMERGENCY LIGHTING	Х		\perp γ'	L. N	
SITE ISSUES	х		ý	N	
SITE SECURITY					
FENCING		х			
GATES		х			
LOCKS		x			
SIGNS		х			
SITE		x		.0	
SITE GROUNDS	-				
DRAINAGE DITCHES/SWALES		х			
BUILDING		х			5
RECOVERY WELL].	х			
ACCESS ROAD		х			
WASTE				2	
CARBON	х		У	N	
SOLID	Х		\ \frac{\frac{\frac{\chi}{\chi}}{\frac{\chi}{\chi}}}		

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

INSPECTION DATE: 2/20/15 INSPECTION BY: MR/ES INSPECTED/ CORRECTIVE EVERY EVERY EVERY 3 MIN. 6 MO. MEASURES REQ'D TESTED MONTHS AS REQD(1) (YES) OR (NO) (YES or NO) **GROUNDWATER SYSTEM** N VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS N LOG SYSTEM OPERATING PARAMETERS N USE PLC TO CHECK SYSTEM OPERATING CONDITIONS TEST LEVEL CONTROLS ETC. USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED INSPECT CONTAINMENT SUMP/FLOOR SEAL INSPECT BUILDING AND FOUNDATION INTEGRITY INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS Test Trip Set Point and Clean Screens and Louvers N INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM VISUALLY INSPECT ELECTRICAL SYSTEM N VERIFY PUMP OPERATION WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA SAMPLING (SEE TABLE IN NPDES ATTACHMENTS) AIR STRIPPER - CHECK SOLIDS ACCUMULATION CHECK BAG FILTER PRESSURES CHECK CARBON FILTER PRESSURES AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP AMP TRANSFER PUMP MOTORS TRANSFER PUMPS - PERFORM P.M. SERVICE AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION CHECK & CALIBRATE INSTRUMENTATION MANUALLY OPERATE & CHECK VALVES MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3

Notes:

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D			970.44	
MW-413D			970.13	
MW-414D			971.91	
MW-416D			965.84	

NO WATER LEVELS DUE
TO SYSTEM SHUTDOWN
Page 2013

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			OTTE INOT EOT	ION CHECKLIST	11
					INSPECTION DATE: 2 27/15 INSPECTION BY:
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					•
FIRST AID KIT	Х		7	\sim	
EYEWASH STATION	X		7	N.	
FIRE EXTINGUISHERS\SMOKE DETECTORS	х		· V	<i>N</i> .	
EMERGENCY LIGHTING	x		7		
SITE ISSUES	х		7	N	
SITE SECURITY					
FENCING		х			
GATES		x			
LOCKS		x			
SIGNS		х		12	
SITE		x			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		X			
BUILDING		Х			
RECOVERY WELL		Х			
ACCESS ROAD		х			
WASTE					
CARBON	Х		\	\sim	
SOLID	Х		Ý	\sim	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 2 29115 INSPECTION BY:
	EVERY	EVERY	EVERY 3	MIN. 6 MO.	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
	WEEK	монтн	MONTHS	OR AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM							
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	x				Y	<i>─</i> ~.	
LOG SYSTEM OPERATING PARAMETERS	x				ÿ	\sim	
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	х				. 7	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
TEST LEVEL CONTROLS ETC	х				7	\sim ,	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x			11	Υ.	\mathcal{N}	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	х				'Y	N	
INSPECT BUILDING AND FOUNDATION INTEGRITY	x				1	\sim	
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x	1	,	Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×				M	\sim	
VISUALLY INSPECT ELECTRICAL SYSTEM	х				Y Y	N.	
VERIFY PUMP OPERATION	x			Ι	4		
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		х					
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	x				}		
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				х			
CHECK BAG FILTER PRESSURES	x				4	\sim ,	
CHECK CARBON FILTER PRESSURES	x				7	/ /	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				Ч	N	
AMP TRANSFER PUMP MOTORS			x				
TRANSFER PUMPS - PERFORM P.M. SERVICE			x				
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				х			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				x		(4)	
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3	ļ			x			
			 	1			

Notes:

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	1025	3/.73	970.44	938.71
MW-413D	1014	3/.33	970.13	938.80
MW-414D	1017	33.02	971,91	938.89
MW-416D	1002	27.12	965.84	938.72

Water levels taken 2/25/18

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			0112 11101 201	ION CHECKLIST	
					INSPECTION DATE: 3 215
7.	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
***	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY	1	5	K		
FIRST AID KIT	х		7	\ \tag{\tag{\tag{\tag{\tag{\tag{\tag{	
EYEWASH STATION	х		7		
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		7	N	
EMERGENCY LIGHTING	х		Y	N,	
SITE ISSUES	х		4	\sim	
SITE SECURITY			,		· · · · · · · · · · · · · · · · · · ·
FENCING		х			
GATES		х			
LOCKS		х			
SIGNS		х			
SITE	_=	х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		х			
BUILDING		х			
RECOVERY WELL		Х			
ACCESS ROAD		Х			
WASTE					
CARBON	Х		7	\sim	
SOLID	Х		4	7	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

					=	51	INSPECTION DATE: 3 2 15 INSPECTION BY:
					INSPECTED/	CORRECTIVE	COMMENTS
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR AS REQD(1)	TESTED	MEASURES REQ'D	
GROUNDWATER SYSTEM	WEEK -	MONTH	MONTHS	AS KEQU(I)	(TES) OK (NO)	(TES OF NO)	1
VERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×			†	7		
LOG SYSTEM OPERATING PARAMETERS	×		1	 	1	<i>N</i> .	
USE PLC TO CHECK SYSTEM OPERATING CONDITIONS	×				4	C,	Ti Ti
TEST LEVEL CONTROLS ETC	x	1			4	1	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	x	1			Ý	W	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				V	₩,	
INSPECT BUILDING AND FOUNDATION INTEGRITY	×			1	4	~	
INSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	x				V	\\\.	
VISUALLY INSPECT ELECTRICAL SYSTEM	x				4	\sim	
VERIFY PUMP OPERATION	x				М	/	
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		x			<u> </u>		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	×						
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x s			
CHECK BAG FILTER PRESSURES	х				Y	\sim	
CHECK CARBON FILTER PRESSURES	x				Ý	<i>N</i> ,	
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				4	\sim	
AMP TRANSFER PUMP MOTORS			x				
TRANSFER PUMPS - PERFORM P.M. SERVICE			x				
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION		<u> </u>		х			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				х			
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3				x			
			 	17			
137	ı	1	1	I	I	1	

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	1355	31.75	970.44	938.69
MW-413D	1340	3134	970.13	938 79
MW-414D	1345	<i>3</i> 3 05	971.91	938 86
MW-416D	1330	27.14	965.84	938-70

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			=	ION CHECKLIST	INSPECTION DATE: 3/11/15 INSPECTION BY: PP
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
1	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	Х		У	N	
EYEWASH STATION	Х		1 X	~	
FIRE EXTINGUISHERS\SMOKE DETECTORS	X.		7	~	
EMERGENCY LIGHTING	Х		7		
SITE ISSUES	х		У	\sim	
SITE SECURITY			-	•	
FENCING		x			
GATES		x			
LOCKS		х			
SIGNS		x			
SITE	= .	x			
SITE GROUNDS				•	
DRAINAGE DITCHES/SWALES		x		UZ	
BUILDING	N N	Х			
RECOVERY WELL		Х			=
ACCESS ROAD		Х			
WASTE					
CARBON	x		I Y	N	
SOLID	х		T - V	N	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

					126		INSPECTION DATE: 3////5 INSPECTION BY:		
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS		
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)			
GROUNDWATER SYSTEM		-	-	-		 			
/ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	×			 	12	N N			
LOG SYSTEM OPERATING PARAMETERS	×				12	\ \ <u>\</u>			
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	х			_	↓ Z	N			
TEST LEVEL CONTROLS ETC.	×	<u> </u>				<i>N</i> ,			
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	×			1	 Y	<u> </u>	*		
INSPECT CONTAINMENT SUMP/FLOOR SEAL	x				<u>ГУ</u>				
INSPECT BUILDING AND FOUNDATION INTEGRITY	х				<u> </u>	N			
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers		
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	х				V	\sim			
VISUALLY INSPECT ELECTRICAL SYSTEM	×				Y	1 //			
/ERIFY PUMP OPERATION	×				4	N			
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		x		1					
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	х								
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				x		1			
CHECK BAG FILTER PRESSURES	х				У	$\overline{\mathcal{N}}$			
CHECK CARBON FILTER PRESSURES	×				7	\\ \tag{\chi}			
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	×				1				
AMP TRANSFER PUMP MOTORS			x		17				
TRANSFER PUMPS - PERFORM P.M. SERVICE			x						
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x					
CHECK & CALIBRATE INSTRUMENTATION				x	15				
MANUALLY OPERATE & CHECK VALVES				x					
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3	1			×					
*			-			Ì			
			1	1					

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	1250	28-25	970.44	99219
MW-413D	1130	27.81	970.13	942-32
MW-414D	11,35	29-99	971.91	992.47
MW-416D	1105	93.56	965.84	942.28

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

		- 3	SITE INSPECT	ION CHECKLIST	
	•				INSPECTION DATE: 03 20 15 INSPECTION BY:
	MINIMUM F	REQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	10
SITE SAFETY					
FIRST AID KIT	х		Ý		
EYEWASH STATION	X		7	7,	
FIRE EXTINGUISHERS\SMOKE DETECTORS	Х		7	7	
EMERGENCY LIGHTING	Х		7	1 7	
SITE ISSUES	Х		7	N	
SITE SECURITY			1		
FENCING		х			
GATES		х			
LOCKS		х			
SIGNS		х			
SITE		х			
SITE GROUNDS					
DRAINAGE DITCHES/SWALES		Х			
BUILDING		X			
RECOVERY WELL		х			
ACCESS ROAD		Х			
WASTE					
CARBON	х		7	1 7	
SOLID	Х		7	7	

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

							INSPECTION DATE: 3 20115 INSPECTION BY:
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM					=-		
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	х				Y	Ν,	
LOG SYSTEM OPERATING PARAMETERS	х				4.	7	
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	х	188			4	/ //	
EST LEVEL CONTROLS ETC	×				7	//	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	х				17	Ν,	
NSPECT CONTAINMENT SUMP/FLOOR SEAL	x				7	\sim	
NSPECT BUILDING AND FOUNDATION INTEGRITY	x				1	\sim	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS				x			Test Trip Set Point and Clean Screens and Louvers
NSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	x				V	~	
VISUALLY INSPECT ELECTRICAL SYSTEM	х				4	<i>N</i> .	
ERIFY PUMP OPERATION	x				4	~	
MELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		x					20
AMPLING (SEE TABLE IN NPDES ATTACHMENTS)	x						
IR STRIPPER - CHECK SOLIDS ACCUMULATION				х			
CHECK BAG FILTER PRESSURES	x				Y	~	
CHECK CARBON FILTER PRESSURES	x				"Y	<i>N</i> .	
IR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				4	N	TV.
AMP TRANSFER PUMP MOTORS			x				
TRANSFER PUMPS - PERFORM P.M. SERVICE			х				
IR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			
CHECK & CALIBRATE INSTRUMENTATION				х			
MANUALLY OPERATE & CHECK VALVES				х			
				l			

Notes:

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	9:30	27,80	970.44	942.64
MW-413D	9:45	27.39	970.13	942.74
MW-414D	9:40	29.10	971.91	942.81
MW-416D	10:06	23.12	965.84	94272

Water Levels Collected 3/18/15 by MR W/Quarterly GW levels

DELPHI AUTOMOTIVE SYSTEMS MIGRATION CONTROL SYSTEM OPERATIONS AND MAINTENANCE PLAN SITE INSPECTION CHECKLIST

			OHE MOLECT		
					INSPECTION DATE: 5/27/15 INSPECTION BY: MR
	MINIMUM	FREQUENCY	INSPECTED/	CORRECTIVE	
	EVERY	EVERY	TESTED	MEASURES REQ'D	COMMENTS
	WEEK	MONTH	(YES or NO)	(YES or NO)	
SITE SAFETY					
FIRST AID KIT	х				
EYEWASH STATION	х		7		
FIRE EXTINGUISHERS\SMOKE DETECTORS	x		7		
EMERGENCY LIGHTING	х		Ý		
SITE ISSUES	Х		4		
SITE SECURITY			,		
FENCING	1	х	7		
GATES		х	4		
LOCKS		X	4		
SIGNS		х	7		*
SITE		х	4		
SITE GROUNDS	89		.1		
DRAINAGE DITCHES/SWALES		х	J 7		
BUILDING		х	7		
RECOVERY WELL		х	7		
ACCESS ROAD		х	4		
WASTE					
CARBON	х		7		
SOLID	х				

DELPHI AUTOMOTIVE SYSTEMS - MIGRATION CONTROL SYSTEM OPERATIONS MAINTENANCE PLAN SYSTEM INSPECTION CHECKLIST

=							INSPECTION DATE: 3/27/15 INSPECTION BY:
	EVERY	EVERY	EVERY 3	MIN. 6 MO. OR	INSPECTED/ TESTED	CORRECTIVE MEASURES REQ'D	COMMENTS
ODGUNDWATER OVOTEN	WEEK	MONTH	MONTHS	AS REQD(1)	(YES) OR (NO)	(YES or NO)	
GROUNDWATER SYSTEM		+	+	 	-	 ``` -	
ERIFY EQUIPMENT IS OPERATING WITH NO DAMAGE OR LEAKS	*	 	+	-	- 4	 	
LOG SYSTEM OPERATING PARAMETERS	×	+	+	+	+ L	+ (7.0
JSE PLC TO CHECK SYSTEM OPERATING CONDITIONS	X	+	+	+	7.	+ }	
TEST LEVEL CONTROLS ETC.	X	+-	+	+	 	+	
USE PLC TO VERIFY DIAL OUT STATUS IS ENABLED	×	+	+	- 0	- 7	 	
INSPECT CONTAINMENT SUMP/FLOOR SEAL	×	+	+	 		+	
INSPECT BUILDING AND FOUNDATION INTEGRITY	×	+	+	+	17	+	
NSPECTIVERIFY HEATING AND VENTILATING SYSTEM OPERATIONS	-	 	+	x	1.0	+ 1	Test Trip Set Point and Clean Screens and Louvers
INSPECTIVISUALLY CHECK LIGHTING SYSTEM & EMERGENCY SYSTEM	×	 		7	X	740	
VISUALLY INSPECT ELECTRICAL SYSTEM	×	191		+	7	1	
/ERIFY PUMP OPERATION	×		<u> </u>		4	1	
WELL LEVELS - MANUALLY CHECK WATER LEVEL VS. PLC DATA		х			<u> </u>		
SAMPLING (SEE TABLE IN NPDES ATTACHMENTS)	х	4			Y		
AIR STRIPPER - CHECK SOLIDS ACCUMULATION				х.			
CHECK BAG FILTER PRESSURES	x				Y		
CHECK CARBON FILTER PRESSURES	х				4		
AIR STRIPPER - CHECK BLOWER OPERATION AND PRESSURE DROP	x				V		
AMP TRANSFER PUMP MOTORS			x				
TRANSFER PUMPS - PERFORM P.M. SERVICE			х				
AIR STRIPPER - MEASURE AIR FLOW, FULL INSPECTION				x			
CHECK & CAUBRATE INSTRUMENTATION				x			
MANUALLY OPERATE & CHECK VALVES				x			
MANUALLY TEST SAFETY INTERLOCKS - SEE TABLE 3				x			
						1	
			1			1	

¹ Frequency that may be required is based on manufacturer data for the system equipment, system alarms, and Owner requirements

Well ID	Time	Depth to Water	TOC Elevation	Water Elevation
MW-301D	10:10	78.00	970,44	942.44
MW-413D	9155	27.52	970.13	94261
MW-414D	9:78	29.21	971.91	942.7
MW-416D	10:05	23.39	965.84	942.45

Attachment F Bedrock Groundwater Migration Control System Shutdown Reports

DATE: 10/16/14
TIME: 0800
BY: Ecs
No. of the second secon
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLHH
REASON FOR REPORT: Automotic Shutdown
John John John John John John John John
REASON FOR SHUTDOWN: Migh level in air stripper
ACTION TAKEN: Pumpaul down sight glass & Restart system.
13.5
SHUTDOWN DATE & TIME: 10/16/14 0100
START-UP DATE & TIME: 10/16/14 0815
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: (0-19-14
TIME: 20:55
BY: ELS
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLSHH
REASON FOR REPORT: Automatic Shutdown
REASON FOR SHUTDOWN: High level in air stripper
ACTION TAKEN: Changed bog Filters, pumped down sight glass &
rostart system
SHUTDOWN DATE & TIME: (०-1९-14) १५:५७
START-UP DATE & TIME: 10-19-14
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 6/21/14
TIME: 14' 46
BY: TMV
SYSTEM NAME: GWMC SYSTEM COMPONENT: Carbon Vesse
REASON FOR REPORT: Manual Shut down for routine Maintenance
REASON FOR SHUTDOWN: Reduce pressure acros carbon Vessels
0.1
ACTION TAKEN: Backwash Carbon Vessels
SHUTDOWN DATE & TIME: 16 / 2 1 11.00
START-UP DATE & TIME: 10/21/14 14:42
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 11/2/14
TIME: 09:45
BY: TIMU
Time .
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLSHH
REASON FOR REPORT: Automatic Shut down
REASON FOR SHUTDOWN: High High level in Air Stripper
V V
ACTION TAKEN: pump down Air Stripper Sump Change BF
restart System
SHUTDOWN DATE & TIME: 11/1/14 23:02
START-UP DATE & TIME: 11/2/14 09:54
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE
N U

DATE: 1/14/14
TIME: (D'.15
BY: TMV
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLS H 1
REASON FOR REPORT: Auto Shutdown
REASON FOR SHUTDOWN: 45LSHIT high flow
ACTION TAKEN: Pump down Air Stripper
B W
SHUTDOWN DATE & TIME: 11/14/14 001.44
START-UP DATE & TIME: 11/14/14 10:16
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: (1-15-14
TIME: 6900
BY: ECS
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLHIL
REASON FOR REPORT: Automotic Stutdown of system
REASON FOR SHUTDOWN: AS LH R
ACTION TAKEN: Pump down air stripper; change bug filters
SHUTDOWN DATE & TIME: (1-15-14 00: 24
START-UP DATE & TIME: 1(4544 09:06
COMMENTS/SUGGESTIONS:
Acid wash & pipe replocement schaduled for
next weeks
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 11 /18/14 - 11/21/14
TIME: 7=30 /2=15
BY: WJR
SYSTEM NAME: GWMC SYSTEM COMPONENT: Air Stripper
REASON FOR REPORT: Manual Shuttown
REASON FOR SHUTDOWN: Clean air stripper, pumps, pipes; MC piping
modifications
ACTION TAKEN: Acid Chemical Wash ; Refilled equalization tank with BR
groundwater & recirculated through air stripper and constituted is ith
cleaning water on tanker; Mc piping madifications (Eq. tank to air stripper)
SHUTDOWN DATE & TIME: \$1/18/14 67:30 11/20/14 16:40
START-UP DATE & TIME: 11/20/14 15:15 11/21/14 12:15
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
REGUINED REPORT NOTIFICATION PER LONG TERM MONITURING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
MONTON ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 11/29/14
TIME: 9'.30
BY: TMU
SYSTEM NAME: GWMC SYSTEM COMPONENT: Carbon V455ds
REASON FOR REPORT: Auto Shut Jown
REASON FOR SHUTDOWN: high back Pressure accross carbon
vessels
b .
ACTION TAKEN: Restart system change BF
SHUTDOWN DATE & TIME: 60,05, 14 11/29/14
START-UP DATE & TIME: 091.30 11/29/14
COMMENTS/SUGGESTIONS:
Backwash Carbon Vessels
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
NON ORIFICAL DESCRIPTION OF THE PROPERTY OF TH
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: /2/n/14
TIME: 17:36
BY: WIR
SYSTEM NAME: GWMC SYSTEM COMPONENT:
REASON FOR REPORT: Auto shutdown
REASON FOR SHUTDOWN: ASISHH - High flow due to start-up of 08 pump
ACTION TAKEN: Pump down air stripper sump; Change BF; reduced BR
influent flow
SHUTDOWN DATE & TIME: 12/11/14 17:15 18:35 START-UP DATE & TIME: 12/11/14 18:20 18:55
START-UP DATE & TIME: 12/11/14 18=20 18=55
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 12/15/14
TIME: 18:10
BY: WIR
SYSTEM NAME: GWMC SYSTEM COMPONENT:
REASON FOR REPORT: Acto Shutdown
REASON FOR SHUTDOWN: ASLSHH
ACTION TAKEN: Checked BF, Pumpdown air stripper sump, Restart system
SHUTDOWN DATE & TIME: 12/15/14 16:45 19:15
SHUTDOWN DATE & TIME: 12/15/14 16:45 19:15 START-UP DATE & TIME: 12/15/14 18:00 20:50
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 12-20-14
TIME: (0:35
BY: ELS
AC
SYSTEM NAME: GWMC SYSTEM COMPONENT: Power
REASON FOR REPORT: Auto Soutdown du to pocker failure
REASON FOR SHUTDOWN: Power outage
· ·
ACTION TAKEN: Restort system
SHUTDOWN DATE & TIME: 12/19/14 18:39
START-UP DATE & TIME: (2/20/14 10:35
COMMENTS/SUGGESTIONS:
REQUIRED REPORT MOTIFICATION RED LONG TERM MONITORING DU
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 6/23/14
TIME: /500
BY: ELS
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLIHH
REASON FOR REPORT: Automatic Shutdown & Acekwarh
REASON FOR SHUTDOWN: AS LAR
ACTION TAKEN: Pump down signt glass, system backwash
Section Section 1
SHUTDOWN DATE & TIME: (3/23/14 09:40
START-UP DATE & TIME: 12/23/14 15:10
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
ROUTINE ROUTINE
INDIVIDUAL MOTIFIED
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 12/27/14
TIME: 2050
BY: ELS
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLHUL
REASON FOR REPORT: Automatic Shutdown
REASON FOR SHUTDOWN: ASLHA Alarm - By filters clogged
3
ACTION TAKEN: Purp down air stripper, changed bas filters
ACTION TAKEN: Purp down air stripper, change bag filters restort sychom.
SHUTDOWN DATE & TIME: 12/27/14 19:50
SHUTDOWN DATE & TIME: 12/27/14 19:50 START-UP DATE & TIME: 12/27/14 21:45
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 12/28/14	
TIME: 1230	
BY: PP	
	ASLSHH
SYSTEM NAME: GWMC SY	STEM COMPONENT: AKKNOCL
REASON FOR REPORT: Automatic &	
7,000,000	
REASON FOR SHUTDOWN:	
Air Slipper his	h high Starm liggere
So file	of Many
ACTION TAKEN: Change BF. Brom	red down AS sunt
Sistem Start - 1	if
70,0,0	
SHUTDOWN DATE & TIME: D215	2/28/14
START-UP DATE & TIME: 1220 / 12	128/14
COMMENTS/SUGGESTIONS:	12011
,	
REQUIRED REPORT NOTIFICATION PER LONG TERM MON	UTODING DI ANI
NEGOTIES ALL ON NOTHIOATION PER LONG TERM MO	ITORING PLAN
IMMEDIATE NON-CRITICAL	POLITINE
INVINIEDIA I E INDIN-CRI I ICAL	ROUTINE
INDIVIDUAL NOTIFIED	
ACTION/RESPONSE	
	1

· · · · · · · · · · · · · · · · · · ·		
DATE: //3/15		
TIME: 10.30		
BY: ELS		
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLHH		
REASON FOR REPORT: Automatic Shutdown		
REASON FOR SHUTDOWN: High high level in air stripper		
ACTION TAKEN: fumped down air stripper, checked bag filters,		
Restart system		
SHUTDOWN DATE & TIME: 1/2/15 2219		
SHUTDOWN DATE & TIME: 1/2/15 2219 START-UP DATE & TIME: 1/3/15 0955		
COMMENTS/SUGGESTIONS:		
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN		
IMMEDIATE NON-CRITICAL ROUTINE		
*		
INDIVIDUAL NOTIFIED		
ACTION/RESPONSE		

DATE: 1/5/15
TIME: 1900
BY: WIR
SYSTEM NAME: SYSTEM COMPONENT: ASLSHH
REASON FOR REPORT: Automotic Shutdown
REASON FOR SHUTDOWN: Air stripper level switch high high
ACTION TAKEN: Changed BF, pumped down AS sump, lowered BR flow,
Restarted system
SHUTDOWN DATE & TIME: 1/5/15 1720 / 1745 / 1820
SHUTDOWN DATE & TIME: 1/5/15 1720 / 1745 / 1820 START-UP DATE & TIME: 1/5/15 1730 / 1805 / 1836
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
la g
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 1/12/15 TIME: 120b BY: PP
SYSTEM NAME: SWMC SYSTEM COMPONENT: AS/SHA
SYSTEM NAME: 5 WMC SYSTEM COMPONENT: A 5 (5 HA)
REASON FOR REPORT:
Automalic Shit down
REASON FOR SHUTDOWN:
ASLSHH Teigenel
The state of the s
20 25 1 1 20
ACTION TAKEN: Change BT, perp down AS sump, Re-started system
Ke-Started System
SHUTDOWN DATE & TIME: 1/12/15 @ 0505
START-UP DATE & TIME: 1/12/15 (Q) 12/0
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE
A CHOIVILLOF CHOL

DATE: 1 14 15
TIME: 1200
BY: PP
SYSTEM NAME: GWMC SYSTEM COMPONENT: A SLSHH
REASON FOR REPORT:
Automatic Shut down
REASON FOR SHUTDOWN:
Air Stepper Level Suntch High High
Swift Color South lighting
ACTION TAKEN:
pemp down AS semp; Change BF Re-slaut System
SHUTDOWN DATE & TIME: 1/14/15 @ 1050
START-UP DATE & TIME: 1/14/15 @ 1200
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 1/20/15 TIME: 0930 BY: 40TR	
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASL SHH	
REASON FOR REPORT: Autmotic shutdown	
REASON FOR SHUTDOWN: Air stripper level high high	
ACTION TAKEN: pump down Assump; changes BF; restart system; Restarted OB pump	
SHUTDOWN DATE & TIME: 1/19/15 19=29	
SHUTDOWN DATE & TIME: 1/19/15 19=29 START-UP DATE & TIME: 1/20/15 09:40	
COMMENTS/SUGGESTIONS:	
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN	
IMMEDIATE NON-CRITICAL ROUTINE	
INDIVIDUAL NOTIFIED	
ACTION/RESPONSE	
AO HOIVRESPUNSE	

DATE: 1-25-15
TIME: 1605
BY: Ecs
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLSHH
REASON FOR REPORT: Automatic Stutdown
REASON FOR SHUTDOWN: AS LIGHT Switch triggered by rain event
and increase to DB inflow.
ACTION TAKEN: Pump down air stripper, lowered bedrock to account
Bradditional OB inflow, change bag filters, restart system
6 5 5 1 1 C 3 7 1 C 10 C
SHUTDOWN DATE & TIME: (5:07 リルラー)15
START-UP DATE & TIME: /しこの //のち/15
COMMENTS/SUGGESTIONS:
COMMENTS/SUGGESTIONS.
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE
201 201 201 201 201 201 201 201 201 201

DATE: 2-1-15
TIME: /300
BY: Ecs
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASLYH
REASON FOR REPORT: Antomotic Shutdown
REASON FOR SHUTDOWN: ASLIGH triggered
3.
ACTION TAKEN: Proper the strong of 6- Cil.
ACTION TAKEN: Pung down air stripper, change bag filters,
turn system back on.
SHUTDOWN DATE & TIME: 2-1-15 (14)
START-UP DATE & TIME: ジーパーパー / 3パロ
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 2/3/15
TIME: 1.7.30
BY: WIR
SYSTEM NAME: GWMC SYSTEM COMPONENT: 5MPLSH
REASON FOR REPORT: Automotic shutdown
REASON FOR SHUTDOWN: SMPLSH sump high level due to hose leak
at Tee from bag filter discharge to west carbon vessel
, ,
ACTION TAKEN: Cut off leaking section of hose and re-installed,
pump down air stripper, change bag filters, turn system back on
SHUTDOWN DATE & TIME: 2/3/15 14:04 2/3/15 16:40
START-UP DATE & TIME: 2/3/15 15:50 2/3/15 16:50
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
j
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 2/8/15
TIME: 11', 46
BY: TMV
() 41 MC
SYSTEM NAME: GW MC SYSTEM COMPONENT: AUGUSTAN SYSTEM
REASON FOR REPORT: Auto Shut down
REASON FOR SHUTDOWN: legky Banja Fitting
ACTION TAKEN: Installed Rubber ageket in Banio Fitting
ACTION TAKEN: Installed Rubber gasket in Banjo Fitting Restart system
SHUTDOWN DATE & TIME: 2/8/15 00:12
START-UP DATE & TIME: 2/8/15 /1', 37
COMMENTS/SUGGESTIONS:
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 2/11/15
TIME: (5:30
BY: ELS
OVOTERNAME: (AVANCE CONTRACTOR OF A AVAILABLE OF A
SYSTEM NAME: GWILC SYSTEM COMPONENT: Carbon Voscels
REASON FOR REPORT: System Backward Shutdown
REASON FOR SHUTDOWN: System Britainsh
1/1/2015
ACTION TAKEN: Butwhich curbin vessels, change boy filters,
regart system
· · · · · · · · · · · · · · · · · · ·
SHUTDOWN DATE & TIME: 3 (1/15 1/100
START-UP DATE & TIME: 2 11/15 15/15
COMMENTS/SUGGESTIONS:
Somment of State of S
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

	7
DATE: 2/13/15	
TIME: 1260	
BY: RP	
SYSTEM NAME: GWMC SYSTEM COMPONENT: ASUS HH	
REASON FOR REPORT:	
Automatic Shut Soun	7
	7
REASON FOR SHUTDOWN:	1
Air Sloper Teval Switch High	High
ACTION TAKEN:	
Changed BF, lowered water in	AS
Sump, turned system back ON.	
SHUTDOWN DATE & TIME: 2/3/15 @ 0650	1
START-UP DATE & TIME: 2/13/15 (Q) 1/45	1
COMMENTS/SUGGESTIONS:	1
	1
	1
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN	
IMMEDIATE NON-CRITICAL ROUTINE	
NDIVIDUAL NOTIFIED	
ACTION/RESPONSE	
	kő

DATE: 2-14-15
TIME: / 0 30
BY: ELS
SYSTEM NAME: GWAC SYSTEM COMPONENT: ASLSHH
REASON FOR REPORT: Automobil Shutdown
REASON FOR SHUTDOWN: air Stripper level Switch high high triggered
ACTION TAKEN: Claused sight glass, changed bug filters, restart system
SHUTDOWN DATE & TIME: 국가나 사용 이번 : 영경
START-UP DATE & TIME: 3-14-15 09:45
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 2 20 15
TIME: DOT. SO
BY: MK
SYSTEM NAME: COMPONENT: ASUSHH
REASON FOR REPORT: Referration Shutdown
REASON FOR SHUTDOWN: ASLSHH Friggerd
Ou .
ACTION TAKEN: Pomp down Sight Glass, Claim Sight dass
ACTION TAKEN: Pomp down Sight Glass, Clean Sight glass XO bag filters, Restart system
SHUTDOWN DATE & TIME: 3/15/15 33:40
START-UP DATE & TIME: 2/20/15 @ 10:30
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
Э
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

SYSTEM NAME: GILLING REASON FOR REPORT: Banjo Fitting broth on effluent hose. REASON FOR SHUTDOWN: Banjo Fitting from effluent have ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent have By Carbon versel. Replace peringhase have on Maxi sperse pump. Rectort system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
REASON FOR REPORT: Banjo fitting broke on affluent hose. REASON FOR SHUTDOWN: Banjo fitting repair. ACTION TAKEN: Fixed/Replaced Banjo fitting from affluent hase A (** Corbon versal. Replace peri-pump hose on Maxi sporse pump. Rectort system. SHUTDOWN DATE & TIME: 2-24-17 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
REASON FOR REPORT: Banjo fitting broke on affluent hose. REASON FOR SHUTDOWN: Banjo fitting repair. ACTION TAKEN: Fixed/Replaced Banjo fitting from affluent hase A (** Corbon versal. Replace peri-pump hose on Maxi sporse pump. Rectort system. SHUTDOWN DATE & TIME: 2-24-17 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
REASON FOR SHUTDOWN: Banja fitting repair. ACTION TAKEN: Fixed/Replaced Banja fitting from effluent hase & [& Carbon verse]. Perfore peri-pump hase on Maxi opera pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 1150 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent hase & [4 Corbon verse]. Perfore peringuage hase on Morispose pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	REASON FOR REPORT: Banjo fitting broke on effluent hose.
ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent hase & [4 Corbon verse]. Perfore peringuage hase on Morispose pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent hase & [4 Corbon verse]. Perfore peringuage hase on Morispose pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent hase & [4 Corbon verse]. Perfore peringuage hase on Morispose pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	REASON FOR SHUTDOWN: Bang Filling repair.
# 14 Cerbon versal. Paplace peri-pump hase an Maxi sperse pump. Rector's system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1150 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	J J .
# 14 Cerbon versal. Paplace peri-pump hase on Moxi sperse pump. Restort system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1160 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	
MOXI Spore pump. Rector system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1160 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	ACTION TAKEN: Fixed/Replaced Banjo Fitting from effluent have
MOXI Spore pump. Rector system. SHUTDOWN DATE & TIME: 2-24-15 0730 START-UP DATE & TIME: 2-24-15 1160 COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	of 1th Corbon versal. Peplace peri-pump hose on
SHUTDOWN DATE & TIME: コーンリーバ いた START-UP DATE & TIME: コーンリーバ いた COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	maxi sperse pump. Rectorf system.
COMMENTS/SUGGESTIONS: REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	SHUTDOWN DATE & TIME: 2-24-15 6730
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN IMMEDIATE NON-CRITICAL ROUTINE	START-UP DATE & TIME: 3-24-15 1150
IMMEDIATE NON-CRITICAL ROUTINE NDIVIDUAL NOTIFIED	COMMENTS/SUGGESTIONS:
IMMEDIATE NON-CRITICAL ROUTINE NDIVIDUAL NOTIFIED	
IMMEDIATE NON-CRITICAL ROUTINE NDIVIDUAL NOTIFIED	
IMMEDIATE NON-CRITICAL ROUTINE NDIVIDUAL NOTIFIED	
NDIVIDUAL NOTIFIED	REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
	IMMEDIATE NON-CRITICAL ROUTINE
ACTION/RESPONSE	INDIVIDUAL NOTIFIED
	ACTION/RESPONSE

DATE: 3/3/15 - 3/9/15
TIME: 800 1800
BY: RP/ELS/CB/WJR
SYSTEM NAME: GWMC SYSTEM COMPONENT: Carbon vessels
REASON FOR REPORT: Manual Shutdown
REASON FOR SHUTDOWN: Carbon changeout
J
ACTION TAKEN: Change carbon in vessels; Repair leaking hatches
in both vessels; Restart system
SHUTDOWN DATE & TIME: 3/3/15 800
START-UP DATE & TIME: 3/9/15 1750
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE

DATE: 3/24/15
TIME: 5:00 /3:00
BY: MR
SYSTEM NAME: GWMC SYSTEM COMPONENT: AS LS HH
REASON FOR REPORT: Auto Shufdown with Alarm
The state of the s
REASON FOR SHUTDOWN: ALLS ASLSHH Alarm Triggered
District Prince
ACTION TAKEN: Cheared systems Restacted after You Rose
ACTION TAKEN: Cleared system, Restarted after XO Bays. Alarm re-engaged - Lamered BR output + 52%
Pestart y Good to so
SHUTDOWN DATE & TIME: 3/19 3/20/15 5:00 aum
SHUTDOWN DATE & TIME: 3/20/15 5:00 aum START-UP DATE & TIME: 3/2/15 1250 PM
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL BOUTINE
IMMEDIATE NON-CRITICAL ROUTINE ROUTINE
INDIVIDUAL NOTIFIED
ACTION/RESPONSE
The state of the s

DATE: 3/21/15 TIME: 11:30 BY: ML
SYSTEM NAME: GWMC SYSTEM COMPONENT: Water Trip Swit
REASON FOR REPORT: Wonter trip switch tripped by bond gaster Scot w/ bay Xo. > Harm Triggered
REASON FOR SHUTDOWN: Some as above
ACTION TAKEN: - Shut down system. Resent Gasket. Pump down Air stripper of GAC Pump. Restort System
SHUTDOWN DATE & TIME: 7/26/15 11:00 START-UP DATE & TIME: 3/26/15 11:30
COMMENTS/SUGGESTIONS:
REQUIRED REPORT NOTIFICATION PER LONG TERM MONITORING PLAN
IMMEDIATE NON-CRITICAL ROUTINE
INDIVIDUAL NOTIFIED ACTION/RESPONSE

Attachment G Project Schedule

		Duration	Start	Finish	2002 2003 2004 Otr 4 Otr 1 Otr 2 Otr 3 Otr 4 Otr 1 Otr 2 Otr 3 Otr 4 Otr 1 Otr 2 Otr 3 Otr 4	4 Qtr 1 Qtr 2 Otr 3 Otr 4	4 Qtr 1 Qtr 2 Qtr 3 Qtr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Qtr 4 Qtr 1 Qtr 2 Qtr 3 Qtr 4 Otr 1 Otr 2 Otr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	Qtr 1 Qtr 2 Qtr 3 Otr 4	2016 4 Qtr 1 Qtr 2 Or
Streamlined Order Executed	100%			Tue 1/22/02				., _, _, _, _, _, _, _, _, _, _, _, _, _,	2	, _ , _ , _ , _ , _ , _ , _ , _ , _ , _		.,	., _, _, _, _, _, _, _, _, _, _, _, _, _,		
Project Manager Designation	100%		Tue 1/22/02	Tue 2/5/02											
nterim Measure & Implementation Report	100%	65 days	Tue 1/22/02	Mon 4/22/02											
Report - Human Exposures: AOC Deadline 12/31/03	100%		Thu 12/18/03												
Report - GW Stabilization: AOC Deadline 12/31/04	100%	1 day	Fri 11/12/04	Fri 11/12/04		11/12									
inal Corrective Measures Proposal: Extension Granted to 1/30/06	100%	1 day	Mon 1/30/06	Mon 1/30/06			♦ 1/30							1	
hree Year Assessment Report 1	100%	0 days	Sun 6/27/10	Sun 6/27/10					♦ 6/27						
Three Year Assessment Report 2	100%	0 days	Wed 8/7/13	Wed 8/7/13								♦ 8/7			
Three Year Assessment Report 3	0%	0 days	Mon 6/27/16	Mon 6/27/16								•			*
·															•
Offsite Groundwater Investigation	100%	353 days	Tue 1/22/02	Thu 5/29/03											
Overburden Groundwater Migration Control Interim Measure	100%			Fri 1/16/04											
GW Stabilization El Monitoring (2 mos)	100%														
Onsite Investigation Work Plan	100%														
Onsite Work Plan Implementation	100%				· ·	1									
Allow Front Figure Implementation	100%	oo. aayo			<u> </u>	•	1	+							
Environmental Indicators Reports	100%	366 days	Mon 6/23/03	Fri 11/12/04											
armonina maioaco reporto	100%	000 00,0			<u> </u>										
nvestigation Report	100%	340 days	Tue 2/15/05	Mon 6/5/06											
Trooligation Report	100%	0.10 00.30	140 27 10/00			*	<u> </u>	+							
				_			1	+							
Interim Measures	100%	1284 days	Mon 8/5/02	Fri 6/29/07				_							
nter ini measures	10076	1204 days	141011 0/3/02	111 0/23/07	•			· ·							
GW Migration Control O&M	020/	2354 days	Mon 1/1/07	Thu 12/31/15	+ + + + + + + + + + + + + + + + + + + +	+								+	+
GW Migration Control O&M 5	100%					+	+					***************************************		+	+
GW Migration Control O&M 6	100%			Wed 12/31/08	+ + + + + + + + + + + + + + + + + + + +	+								+	+
GW Migration Control O&M 7	100%				+ + + + + + + + + + + + + + + + + + + +		1							<u> </u>	1
GW Migration Control O&M 8	100%					+		1						+	1
GW Migration Control O&M 9	100%						1							<u> </u>	1
GW Migration Control O&M 10	100%						1		 					<u> </u>	1
GW Migration Control O&M 11	100%													 	1
GW Migration Control O&M 12	100%			Wed 12/31/14	+ + + + + + + + + + + + + + + + + + + +										1
GW Migration Control O&M 13	25%				+ + + + + + + + + + + + + + + + + + + +	+		1							
g	2576	201 days		1.1.0 1.2/01/10	+ + + + + + + + + + + + + + + + + + + +										
DNAPL Recovery Design Build	100%	446 dave	Mon 9/30/02	Fri 6/11/04		+	1	1						1	1
	13078	uays		5, 11/04	¥		1		 					<u> </u>	1
Corrective Measure Proposal	100%	350 dave	Mon 2/28/05	Fri 6/30/06	+ + + + + + + + + + + + + + + + + + + +			 						 	+
	100 /8	550 days		0/30/00	+ + + + + + + + + + + + + + + + + + + +	T		1						+	+
econd Sand Recovery Design Build	100%	1400 days	Fri 1/27/06	Wed 6/1/11	+ + + + + + + + + + + + + + + + + + + +									<u> </u>	1
Geoprobe and Recovery Well Install	100%					+				▼				+	+
Pump Tests	100%		Mon 11/13/06												
Prepare Engineering Assessment	100%							<u> </u>						<u> </u>	+
Preliminary Design and System Siting	100%			Wed 8/15/07		1			 					1	1
Interim System Design	100%		Wed 8/15/07		 	1			 					1	+
Interim System Install/Start-up	100%		Wed 8/29/07											1	1
Interim System Install/Start-up Permanent System Final Design	100%		Mon 9/10/07					-							1
Procurement (RFQs, Bid Review, Componenet Purchases)	100%					+	+							 	+
Permitting (NPDES)	100%					+	+	 						 	+
Build System	100%														
System Start-up	100%		Mon 12/14/09					<u> </u>						1	1
Construction Completion Report	100%	92 days	Mon 3/8/10	Tue 7/13/10											
Updated O&M Plan	100%						1	1						1	1
Quarterly GW Sampling	89%	1126 days	Mon 4/4/11	Fri 7/24/15											
Quarterly GW Sampling 38	100%			Fri 4/15/11						â					
Quarterly GW Sampling 39	100%			Mon 7/18/11						<u> </u>					
Quarterly GW Sampling 40	100%		Mon 10/17/11												
Quarterly GW Sampling 41	100%		Mon 1/2/12			1			 	•				1	1
Quarterly GW Sampling 42	100%					+	+	<u> </u>	 		8			1	+
Quarterly GW Sampling 43	100%		Mon 7/16/12												1
Quarterly GW Sampling 44	100%		Mon 10/15/12					1						1	1
Quarterly GW Sampling 45	100%			Fri 1/18/13				1			•	0		1	1
Quarterly GW Sampling 46	100%		Mon 4/1/13					1						1	1
Quarterly GW Sampling 47	100%		Tue 7/9/13					1						1	1
Quarterly GW Sampling 48	100%		Mon 10/14/13			1			 					1	
Quarterly GW Sampling 49	100%		Mon 1/13/14			1		1	 					1	1
Quarterly GW Sampling 50	100%		Mon 4/7/14					1						1	1
Quarterly GW Sampling 51	100%		Mon 7/14/14					1						1	1
Quarterly GW Sampling 52	100%		Mon 10/13/14												
Quarterly GW Sampling 53	100%		Mon 1/12/15			1	1		 	-			•		1
Quarterly GW Sampling 54	0%		Mon 4/6/15			1	1		 	-				1 0	1
Quarterly GW Sampling 55	0%		Mon 7/13/15			1	1		 	-					1
	0,0	20													1
rogress Reports	100%	1306 davs	Thu 4/15/10	Wed 4/15/15				1						1	1
Progress Reports 28	100%		Thu 4/15/10						♦ 4/15					1	1
Progress Reports 29	100%		Fri 10/15/10	Fri 10/15/10					♦ 10/1	5					
Progress Reports 30	100%		Fri 4/15/11							♦ 4/15					
Progress Reports 31	100%		Sat 10/15/11	Sat 10/15/11						♦ 10/1	5				
Progress Reports 31	100%		Sun 4/15/12			1	1	1		<u> </u>	♦ 4/15		<u> </u>	L	
Progress Reports 32	100%	0 days	Mon 10/15/12	Mon 10/15/12						<u> </u>	♦ 10/1				
Progress Reports 33	100%		Mon 4/15/13				<u> </u>			<u> </u>		♦ 4/15			
Progress Report 34	100%			Tue 10/15/13								♦ 10/	5		
Progress Report 35	100%	0 days	Tue 4/15/14	Tue 4/15/14									♦ 4/15		
Progress Report 36	100%			Wed 10/15/14									♦ 10		
Progress Report 37	100%	0 days	Wed 4/15/15	Wed 4/15/15										♦ 4/15	
					- L	*	•							•	•